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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. **Operator** Union Texas Petroleum Corporation **Well API No.**

Address P.O. Box 2120 Houston, Texas 77252-2120

Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: ☐ Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Summit **Well No.** 7 **Pool Name, Including Formation** (Fulcher Kutz Pictured Cliffs) **Kind of Lease** State, Federal or Fee **Lease No.** NM020982
Location Unit Letter K **Feet From The** Line and **Feet From The** Line
Section 34 **Township** 29N **Range** 11W **NMPM** SAN JUAN **County**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ Meridian Oil Inc. **or Condensate** ☐ **Address (Give address to which approved copy of this form is to be sent)** P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ Sunterra Gas Gathering Co. **or Dry Gas** ☒ **Address (Give address to which approved copy of this form is to be sent)** P.O. Box 26400, Albuquerque, NM 87125
If well produces oil or liquids, give location of tanks. **Unit** **Sec.** **Twp.** **Rgs.** **Is gas actually connected?** **When?**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank **Date of Test** **Producing Method (Flow, pump, gas lift, etc.)**
Length of Test **Tubing Pressure** **Casing Pressure** **Choke Size**
Actual Prod. During Test **Oil - Bbls.** **Water - Bbls.** **Gas - MCF**

GAS WELL

Actual Prod. Test - MCF/D **Length of Test** **Bbls. Condensate/MMCF** **Gravity of Condensate**
Testing Method (pilot, back pr.) **Tubing Pressure (Shut-in)** **Casing Pressure (Shut-in)** **Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Annette C. Bisby **Env. & Reg. Sec'try**
Printed Name Annette C. Bisby **Title** (713) 968-4012
Date 8-7-89 **Telephone No.**

OIL CONSERVATION DIVISION

Date Approved AUG 28 1989

By **SUPERVISION DISTRICT # 3**

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

