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**REGISTRATION
FOR
INDUSTRY SEMINAR
JUNE 22 & JUNE 23
SAN JUAN COLLEGE
Room 9006 and 9008**

*To be added to mailing list for updates on your Rule Book,
please fill out completely*

Date _____

Name _____

Company _____

Mailing Address _____

Phone number _____

e-mail address _____

The cost will be \$35.00 per person to cover the cost of
materials and the Rule Book

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

15656

Flg No 6Date Thursday
July 22 1999
NMDCOWell No AMG #2 Location Sec 34 T29N R 14W Company Benson Mearns - Geom. Drilling

FROM	TO	DESCRIPTION OF OPERATION
6AM	6:10	Load Rig Supply
6:10	6:30	Drove to Loc. Held Safety Meeting on cutting off all well head
6:30		Service Equipment Pickup Rig floor dig out around well
	7:30	Hand
7:30		TI H w/ 18 joints 2 1/2" TAG to 558' Tag Plug #2.
	8:30	Pull 4 1/2" down 5 JTs to 341'
8:30	9AM	Plug #3 Surface Plug mix 111 5x Plug from 341' to Surface
9AM		Pull 4 1/2" down 11 JTs 2 1/2" TAG
		Then Top off well w/ 5 5x Total used on Surface
	9:30AM	116 5x
9:30		Rig down Pt 105 & Wash up Pit NO BOP.
	12NOON	Rig Down Rig. Remove Anchors
12NOON		Finish Removing Anchors Clean up Loc. ^{up} Locall Dry Hole mark
	2PM	Road Rig to Yard.

Fuel & Motor Oil _____ Water Hauled 4 Loads to Encinitas Pac digment

Rental Equipment _____ Cement Retainers _____

Cementing Surface Plug 116 5x

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	George A Jones	19		
Operator	Sam Stuart	20		8
Helper	Robert Marquez			8
Helper	Victor Celis			8
Helper	Chuck Leuzzi			8

Date July 22 1999

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Well Name	Bmg #2	Day: 3	Work Date:	2/22/88		
Company	NMOCCO					
Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/8% Tax
Location Cost:	Ron Healdick	Pit Cleaner			255.00	291.30
Move In/Out:	Fill					
Rig Cost: (Rig only, charge pump if no cement plugs)			8	\$154 /hr	1232.00	1305.92
(Drig Package, no \$ for pump, include RU/RD time)				\$170 /hr		
Supervisor -				\$340 /day	340.00	360.40
Pump Truck (first day \$220, then \$120 each day)						
Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)						
Drilling Fluid: Air Package						
Stimulation Fluids (Water, KCl)						
Unit #155	Hual Mud to	ENVIRO Tech	9h	\$44 /hr	418.00	443.08
Bits						
Cement: Pump Charge \$300/plug	Surface Plug		300		300.00	318.00
Cement - 1 1/16 sxs x \$9.90/sx			1149.40		1149.40	1216.88
Rentals: (DC's, bit sub, etc)						
Fishing Tool Rentals:						
Other Rentals: Water Tank				\$23 /day	23.00	24.38
Flow Back Tank				\$44 /day		
Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr						
A-Plus #141 or #151	Hual Equipment to yard		7	\$64 /hr	448.00	474.88
Others Trucking:						
Walking on Markers + Marker			2 hr	36.00 + marker 176.00		186.56
Logging Services: (CR or CIBP) Size - Set @						
Perforating: BI-Wire \$440, HSC \$490						
Other: (depth \$0.11/ft)						
Production Testing:						
Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
Stimulation: (frac, acid)						
Technical Services: (gas & water tests)						
Roustabout Labor						
Packer Rental: (Fullbore- 2-7/8"-\$530, 4-1/2" + Size -\$860)						
RBP, tbg set or wireline \$850						
Casing Scraper \$280						
Sacramento Toilet moved Sept 30 Day Rental					186.00	197.16
Disposal: ENVIRO Tech. Mud disposal 32000.325 per BBL					1200.00	1272.00
OTHER:						
558' of 2 1/2" TBG 30 Day			558' x 34		16.74	17.74
Direct Labor						
Overhead:						
Tangible Expense	Provider	Item				
Casing:						
Tubing: Size Length EUE IJ NU						
Csg & Tbg Equipment:						
Wellhead Equipment:						
					Total Cost \$	608.5
					Prior Cum \$	10,367.58
					New Cum. \$	16475.88

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CONTROL #153797

PLEASE PRINT THE FOLLOWING

Daily Report

A - PLUS WELL SERVICE

15655

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No 6Date Wednesday
July 21 1999Well No BMG #2Location Sec 34 T29 N R 12 WCompany Nimoca
Benson - Mountain Green R. A. Nimoca

FROM	TO	DESCRIPTION OF OPERATION
6AM	6:15	Load Rig Supply
6:15	6:30 AM	Drive to loc. Held safety meeting (on hot weather.)
6:30 AM	7 AM	Service Rig & P.T. Repair Pump. Open Well - 0 PSI
7 AM		Pickup 6 1/2" T.I.H. TO 1063' w/ 34 JTs 2 1/2" TAG
	8 AM	Tag Bridge. Pickup Power Inside
8 AM		Start washing down from 1063' to 1350' 44 JTs 2 1/2" TAG
		Pumping 3-4 GPM at 450-500 PSI Returns Heavy
	11 AM	Shake. Vis 55 Weight 9.1 #
11 AM	12 noon	Circulate Hake clean
12 noon		Plug #1 Spot from 1350' up to 1150' mix 60 SX class A sand
	12:15 PM	at 15.4" Lay down 8 JTs STAN BACK 18 STANS
12:15	4 PM	WOC Plug #1
4 PM		T.I.H. TO 1193' Tag Plug #1 Pull up to 796' w/ 24 JTs in
	4:30 PM	Hole
4:30 PM		Plug #2 Spot Plug from 796' up to 596' w/ 60 SX class
	5 PM	Break at 15.6" in 7 1/2" open Hole
5 PM		Lay down 6 JTs STAN BACK 9 STANS
	5:30	Shut Well In S.P.E.D.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	George A Jones	19		
Operator	Sam Stuart	20		11 1/2
Helper	Robert Velasquez			11 1/2
Helper	Victor Celis			11 1/2
Helper	Jesus Rodriguez			11 1/2

RCI-02943A

Date Wednesday
July 21 1999

		INJECTION			PRODUCTION				DISPOSITION OF OIL, GAS AND WATER							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
POOL NO. AND NAME Property No. and Name Well No. & U-L-S-T-R API No.	C o D E I	Volume	Pressure	C o D E 2	Barrels of oil/condens- ate produced	Barrels of water produced	MCF Gas produced	Days Produced	C o D E 3	Point of Disposition	Gas BTU or Oil API Gravity	Oil on hand at beginning of month	Volume (Bbls/mcf)	Transporter OGRID	C o D E 4	Oil on hand at end of month
004231, 29-4 Carson 28 1, K-28-29N-4W 30-039-24673-00	T				0	0	0	0					0			
013925, 29-4 Carson 19 1, H-19-29N-4W 30-039-24891-00	T				0	0	0	0					0			
<u>73720 Campo Gallup (Gas)</u>																
004232, 29-4 CONOCO																
2, H-11-29N-4W 30-039-20649-00	F				0	0	187	29	G	0957730	1000		73	025244		
5, H-12-29N-4W 30-039-20784-00	F				0	0	381	30	G	0958530	1158		381	019418		
<u>74960 Choza Mesa Picture Cliffs</u>																
004232, 29-4 CONOCO																
10, A-14-29N-4W 30-039-21586-00	F				0	0	1179	22	G	0958230	1149		1136	025244		
4, N-24-29N-4W 30-039-20648-00	F				0	0	309	10	G	0958830	1138		270	025244		
									G				82			U

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CONTROL #153801

PLEASE PRINT THE FOLLOWING

Well Name BMG #2	Day: /	Work Date:	July 20 1999
Company BMG - NMDCO			
Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax \$ w/8% Tax
Location Cost: (Base Material) (L + R Anchors)			
Move In/Out: (2800) (630.00)			910.00 964.60
Rig Cost: (Rig only, charge pump if no cement plugs)	8	\$154 /hr	1232.00 1305.92
(Drig Package, no \$ for pump, include RU/RD time)	5	\$170 /hr	850.00 901.00
Supervisor -		\$340 /day	340.00 360.40
Pump Truck (first day \$220, then \$120 each day)		220.00	220.00 233.20
Stripping Rubbers - (1.25", 1.5", 2" (2.875") 3.5" - \$70)	1	10	10 78.20
Amc Equipment Rental 85 KW Generator		75.00	75.00 79.50
Drilling Package - Shale Shaker vibrator		35.00	
Stimulation Fluids (Water, KCl)			
Unit #155 Hunk 5 loads	6	\$44 /hr	156.00 186.56
Bits Bit 64 200.00			200.00 212.00
Cement: Pump Charge \$300/plug			
Cement - size x \$9.40/box			
Rentals: (DC's, bit sub, etc) Washline Bit Sub			9.00 49.54
Fishing Tool Rentals:			
Other Rentals: Water Tank 20 BBL Tank		\$23 /day	23.00 24.38
Flow Back Tank		\$44 /day	
425K Mud 46.50 252.00 3 ex line 10.00			272.00 288.32
Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr			
A-Plus #141 or #151 Road Drilling Equipment to loc	6	\$84 /hr	384.00 407.04
Others Trucking:			
Logging Services: (CR or CIBP) Size - Set @			
Perforating: Bit Wire \$440, HSC \$480			
Other: (depth \$0.11/R)			
Production Testing:			
Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)			
Stimulation: (frac, acid)			
Technical Services: (gas & water tests)			
Roustabout Labor			
Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" + Size - \$880)			
RBP, tbg set or wireline \$850			
Casing Scraper \$250			
Servano Portable Toilet			
Disposal:			
OTHER:			
Direct Labor			
Overhead:			
Tangible Expense - Provider - Item			
Casing:			
Tubing: Size Length EUE IJ NU			
Csg & Tbg Equipment:			
Wellhead Equipment:			
		Total Cost \$	5046.66
Prior Cum \$			
		New Cum. \$	5046.66

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CONTROL #153800

PLEASE PRINT THE FOLLOWING

Well Name	BNG #2	Day: 2		Work Date:	July 21 1995
Company	BNG NMOCD				
Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax
Location Cost:					
Move In/Out:					
Rig Cost: (Rig only, charge pump if no cement plugs)			5	\$154 /hr	1001
(Drig Package, no \$ for pump, include RU/RD time)			5	\$170 /hr	850.00
Supervisor				\$340 /day	340.00
Pump Truck (first day \$220, then \$120 each day)				1	
Stripping Rubbers - (1.25", 1.5", 2", 2.875", 3.5" - \$70)					
Drilling Fluid: Air Package - Wash Land Shell Shock min 6 Day			75	380.00	28500
Stimulation Fluids (Water, KCl)					
Unit #155				\$44 /hr	
Bits					
Cement: Pump Charge \$300/plug Plug #1 6000, Plug #2 6000 2 Plug x 300			600	600	636.00
Cement - 120 sacs x \$8.50/sac 120 sac x 9.90				1188.00	1259.29
Rentals: (DC's, bit sub, etc) Whole Bits sub + Flange 5 Day min				180.00	190.90
Fishing Tool Rentals:					
Other Rentals: Water Tank 210 Bbl Tank				\$23 /day	23
Flow Back Tank				\$44 /day	2432
Red Per Mudcat #1500000 42 (63.00) add 1000000 3800 (16.00)					
Transportation: A-Plus #124 - \$45/hr, Helper - \$17/hr					
A-Plus #141 or #151 Add out 6 more JTS			2	\$84 /hr	128.00
Others Trucking:					135.65
Logging Services: (CR or CIBP) Size - Set @					
Perforating: BI-Wire \$440, MSC \$490					
Other: (depth \$0.11/M)					
Production Testing:					
Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)					
Stimulation: (frac, acid)					
Technical Services: (gas & water tests)					
Roustabout Labor					
Packer Rental: (Fullbore - 2-7/8" - \$630, 4-1/2" - Size - \$850)					
RBP, tbq set or wireline \$850					
Casing Scraper \$280					
2 7/8" Work String 1254' x 17.5 lb/ft FT First Day (213.00) = \$254.40					269.70
Disposal: 3" per FT sec. Day 1250 41.40					
OTHER:					
Direct Labor					
Overhead:					
Tangible Expense	Provider	Item			
Casing:					
Tubing: Size Length EUE U NU					
Cag & Tbg Equipment:					
Wellhead Equipment:					
				Total Cost \$	5320.72
Prior Cum \$	EDH 666			New Cum. \$	10369.38

