

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 2-11-60
RE: Proposed NSP _____
Proposed NSL _____
Proposed NFO _____
Proposed DC ✓

Gentlemen:

I have examined the application dated 2-5-60
for the Southwest Prod Co Collins-Fed 1 I. S. 29N-13W
Operator Lease and Well No. S-I-R

and my recommendations are as follows:

Approve

Yours very truly,

George B. Smith
OIL CONSERVATION COMMISSION

February 8, 1960

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application for Dual Completion
SOUTHWEST PRODUCTION COMPANY
Callow Federal No. 1 NE/4 SE/4
Sec. 33 T29N R13W Undesignated Pool
San Juan County, New Mexico

Gentlemen:

As agent for SOUTHWEST PRODUCTION COMPANY, I am enclosing two copies of an application for dual completion on their Callow Federal No. 1 in San Juan County.

We shall appreciate your consideration of this application for administrative approval. If any additional information is needed, I shall be glad to furnish it.

Two copies of the application are being mailed to the Astec office of the Commission today.

Yours very truly,

OIL REPORTS

Mrs. W. L. Smith, Agent for
SOUTHWEST PRODUCTION COMPANY

cc-Southwest Production Company
3108 Southland Center
Dallas, Texas

C. W. Smith
1415 Rosewood
Odessa, Texas

Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico

Helen Smith
OIL REPORTS

P. O. BOX 763 HOBBS, NEW MEXICO



repeated, notwithstanding the fact that
the fact of
control was not stated

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 03-12-01 BY 60322 UCBAW/STP

1944 - 1945

1. The following information is being furnished to you for your information only. It is not to be used for any other purpose. It is not to be distributed outside your organization. It is not to be used for any other purpose. It is not to be distributed outside your organization. It is not to be used for any other purpose. It is not to be distributed outside your organization.

-Initial report notwithstanding, this information was not disseminated to the FBI. I shall be sure that this information is disseminated to the FBI.

To certify same sent by mail - signed and attested as follows: [Signature] Secretary of the Board

10:15 AM 11/11/74

00 78 JIC

[illegible]

Approved: _____
Special Agent in Charge

11/11/11
 11/11/11
 11/11/11

RECEIVED 10-11-60
U.S. DEPT. OF JUSTICE
WASHINGTON, D.C.

STROPER JID
Helen Zusselt

P.O. BOX 763 HOBBS, NEW MEXICO



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Undesignated		County San Juan		Date 2/3/60
Operator SOUTHWEST PRODUCTION COMPANY		Lease Callow Federal		Well No. 1
Location of Well	Unit I	Section 33	Township 29 North	Range 13 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **DC-861**
2. If answer is yes, identify one such instance: Order No. **DC-861**; Operator, Lease, and Well No.:

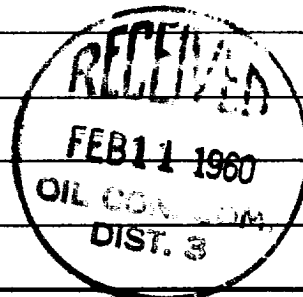
Tennessee Gas Transmission Company Glen Callow #9

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Osage	Dakota
b. Top and Bottom of Pay Section (Perforations)	5164-5204; 5218-5266	5810-46; 5900-26; 5934-43
c. Type of production (Oil or Gas)	OIL	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. **Certified mail receipts**
- ☐ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- ☒ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Astec Oil & Gas Company P. O. Box 786 Farmington, N. M.**Pan American Petroleum Corporation P. O. Box 487 Farmington, N. M.****Tennessee Gas Transmission Company P. O. Box 1714 Durango, Colorado**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification

Will be submitted as soon as available**Agent**CERTIFICATE: I, the undersigned, state that I am the **Agent** of the **Southwest Production Company**

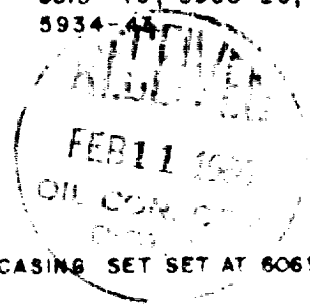
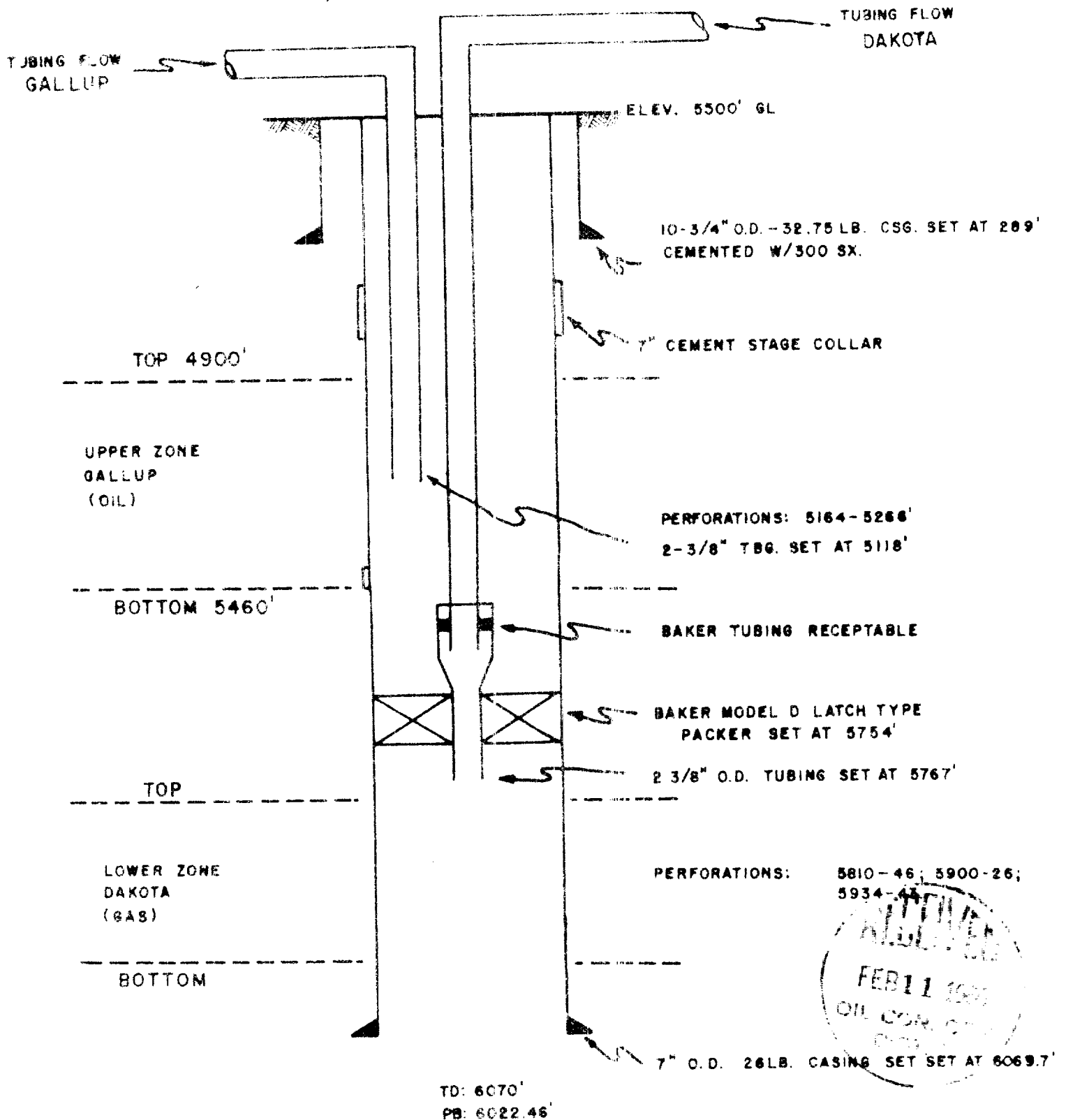
(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Helen Smith

Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

INSTALLATION



OPERATOR:
LEASE:
LOCATION:

SOUTHWEST PRODUCTION COMPANY
CALLOW FEDERAL NO. 1
1841' FROM THE SOUTH LINE AND 790' FROM THE EAST LINE OF
OF SECTION 23, T29N-R13W SAN JUAN COUNTY, N.M.

R-13 W

TENN GAS TRANS

PAN AM

29

28

27

079065
IM HAGOOD

078951
G.H. CALLOW

CALLOW

AZTEC O.B.G

32

33

34

SOUTHWEST PROD CO.

CALLOW FED.

079065
L.N. HAGOOD

9

077962
C.J. HOLDER

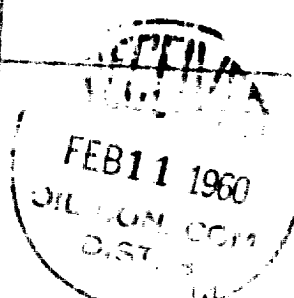
BENSON & MARTIN

10

078078
W.H. GLOON

BENSON &
MARTIN

PHILLIPS



C.J. HOLDER
16

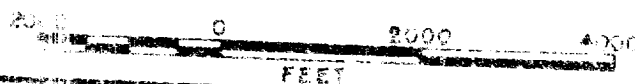
077976
T.B. SCOTT

078807
H.K. RIDDLE

077966
C.J. HOLDER

SOUTHWEST PRODUCTION CO
DALLAS, TEXAS

ANIMAS JUNCTION AREA
SAN JUAN COUNTY, NEW MEXICO



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

6-1-56

PACKER-SETTING AFFIDAVIT
(Dual Completions)

STATE OF New Mexico)
County of _____) ss

Carl Smith, being first duly sworn according to law, upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by SOUTHWEST PRODUCTION CO. in the capacity of Superintendent and as such is its authorized agent.

That on _____, 19____, he personally supervised the setting of a Baker Model D Latch Type packer in SOUTHWEST PRODUCTION COMPANY's
(Make and Type of Packer) (Operator)

Callow Federal Well No. 1, located in Unit
(lease)
Letter I, Section 33, Township 29N, Range 13W, NMPM,
San Juan County, New Mexico.

That said packer was set at a subsurface depth of 5754 feet, said depth measurement having been furnished by Welex, Inc.

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this