Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazo: Rd., Aziec, NM 87410

DISTRICT II 3.O. Drawer DID, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								I API No.			
GREAT WESTERN DRII	LLING C	OMPANY	·								
2550 La Plata	Hwy, F	arming	ton,	NM 874	۰01						
Reason(s) for Filing (Check proper box) Other (Please explain)											
New Well Change in Transporter of: Recompletion Oil Dry Gas											
Change in Operator	Casinghe	ad Gas	Conden								
f change of operator give name address of previous operator							 			· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL	AND LE	EASE									
Lease Name	Well No. Pool Name, Includ			ling Formation			Kind of Lease No.				
CALLOW FEDERAL	1Total			Gallup			State, Federal or Fee SF-078931-D				
Unit Letter I : 1841 Feet From The South Line and 790 Feet From The East Line											
Section 33 Townshi	р			13W	, NMPM	[,	San Jua	n		County	
THE DECICAL PRODUCT OF THE AN	Chopm	3D 0D 0	**	> > 1 A Provi			Dan Odo			County	
II. DESIGNATION OF TRAN	SPORTE	or Conder) NATU		tress to wi	hich approun	Lanning of the Co			
Giant Refinery Co.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 356, Farmington, NM 87499						
Name of Authorized Transporter of Casin	-		or Dry (Gas 🔙	Address (Give add	tess to wi	ich approved	copy of this form	is 10 be ser	±)	
El Paso Natural G			l _{en}	,	Farmingto	n. NM					
is well produces on or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually con	neaed?	When	?			
f this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well Wo	rkover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded,	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations !\											
T GIVENIUM .					Depth Casing Since						
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
43.1											
Self -		 :					······				
4.2											
V., TEST DATA AND REQUES											
L. WELL. (Test must be after recovery of total volume of load oil and must be First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for fidi 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
	17/ac of Teat				Producing Method	(riow, pu	mp, gas liji, e	(c.)		i	
Length of Test	Tubing Pressure				Casing Pressure			Çıkeke Size			
Actual Prod. Luring Test	Oil - Bbls.			Water Rais.							
	Oil - Bois.				JUL 2 7 1990			-Gas- MCF			
GAS WELL					45.1	~~	N(1)	<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensale/	AMCF.	- DW	Gravity of Cond	eneria.		
Life Method (pitot, back pr.) Tubing Pressure (Shut-in)					DIST. 3			of Contensate			
testing memori (puot, back pr.)	lubing Pre	ssure (Shut-	-in)		Casing Pressure (S	hut-in)		Chcke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	TIANO	7E	<u> </u>	· ·			·		
I hereby certify that the rules and regulations of the Oil Conservation					OIL	CON	SERVA	ATION DI	VISIO	NI.	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
D. E Bay ter						hiovec		·> ~			
Signature D. E. Baxter	A == = =	C		·, ·· · · · ·	By		3.		-/_		
Prioted Name Title					SUPERVISOR DISTRICT #3						
7-24-90 327-0494 Date Telephone No.					Title						
Date	. AMERICAN DESIGNATION OF THE PERSON OF THE		phone No.			، استعلاد سادستلماد عامد ،	3 TETT-3				
INCTEDIOTIONS, This fam.	· · · · · · · · · · · · · · · · · · ·		الاقتناء المعدد	- E- Tible 124	comment and the state of the control	TELESTEE TELESTEE		CONTRACTOR OF	FIRSTON	T	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.