

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Great Western Drilling Company

3. Address and Telephone No.

2550 La Plata Hwy, Farmington, N. M. 87401 327-0494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2275' FSL and 1810' FEL

5. Lease Designation and Serial No.  
SF-078931-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Callow Fed. #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Totah Gallup

11. County or Parish, State

33, T-29N, R-13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intend to pull rods and tubing out of well run retrievable bridge plug and set at 5300' +or- spot sand on top of bridge plug run packer and test tubing and Bridge plug to 2000# then locate top and bottom holes in casing and squeeze with 100 sx 65-35 poz followed by 25 sx class b neat drill out and test squeeze, resqueeze if necessary if not rerun rods and tubing and return well to production.

RECEIVED

MAR 9 1992

OIL CON. DIV.]

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John B. Keeling

Title Division prod. and Drlg Supervisor Date 3-4-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title NMOOD

APPROVED

3-4-92

MAR 05 1992

AREA MANAGER