

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

January 3, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Hagood, Well No. 12-G, in SW 1/4 1/4,  
(Company or Operator) (Lease)

L, Sec. 34, T. 29N, R. 13W, NMPM., Totah Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 12/12/60 Date Drilling Completed 12/21/60

Please indicate location:

Elevation 5804 G.L. Total Depth 5662 PBD 5660

Top Oil/Gas Pay 5823 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5544-5560, 5588-5596 with 6 shots per foot

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5660 Depth \_\_\_\_\_ Tubing 5596

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 236.59 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Oil fraced with 30,000# sand and 971 Bbls. oil.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Flushed with 191 Bbl. oil.  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 1/2/61

Oil Transporter El Paso Natural Gas Products Co. (via Luna Hayes)

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 3 JAN 5 1961, 19 61

Astec Oil and Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ ORIGINAL SIGNED BY JOE C. SALMON  
(Signature) Joe C. Salmon

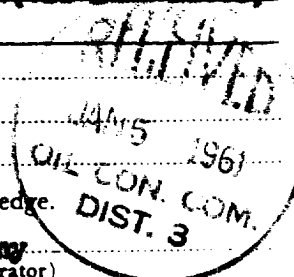
By: Original [Signature]

Title District Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mexico



STATE OF TEXAS		
COUNTY OF DALLAS		
APPLICANT'S NAME		
NUMBER OF LICENSES		5
CLASS OF LICENSE		
CLASS		
TYPE		
ISSUES		
EXPIRATION DATE		
TRANSPORTER	OIL GAS	
REGISTRATION OFFICE		
OPERATOR		2