

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078931-B
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 15, 1961

Callow "B" Oil Unit
Well No. 1 is located 1980 ft. from SW line and 692 ft. from W line of sec. 31

SW 1/4 Sec. 31
(1/4 Sec. and Sec. No.)

29 N
(Twp.)

13 W
(Range)

N.M.P.M.
(Meridian)

Cha Cha Gallup
(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the ground level ~~surface~~ above sea level is 5933 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill above well as follows:

1. Drill 11" hole to 150'
2. Run 8 5/8" 24# BTAC casing to 150' and cement with sufficient volume to circulate to surface.
3. WOC 12 hours. Pressure test casing after 8 hours. Drill to TD 5650 with 7-7/8" bit
4. At TD run ES-Resistivity and Gamma Ray Sonic logs.
5. Run 4 1/2" 9 5/8" J-55 casing through deepest pay. with stage collar set 50' below base of Pictured Cliff. Cement casing with 100 sz 50-50 Pozmix and cement through stage collar with 50 sz 40-50 Pozmix.
6. Pressure test casing, perforate Gallup section, sand-oil frac. Recover load oil, potential well and clean location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Corporation, acting by and thru its managing agent, Tenneco Oil Co.

Address P. O. Box 1714

Durango, Colorado

By B. Plumb

Title District Production Superintendent

Well Location and Acreage Dedication Plat

Section A.

Date August 15, 1961

Operator TENNECO OIL COMPANY Lease CALLOW OIL UNIT "B"
 Well No. 1 Unit Letter K Section 31 Township 29 NORTH Range 13 WEST, NMPM
 Located 1980 Feet From the SOUTH Line, 692 Feet From the WEST Line
 County SAN JUAN G. L. Elevation 5933.0 Dedicated Acreage 90.5 Acres
 Name of Producing Formation Gallego Pool Chinle

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes ☒ No ☐
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐ If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description



Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tenneco Corporation, acting by and thru its managing agent, Tenneco Oil Company

(Operator)

(Representative)

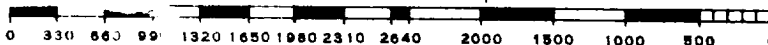
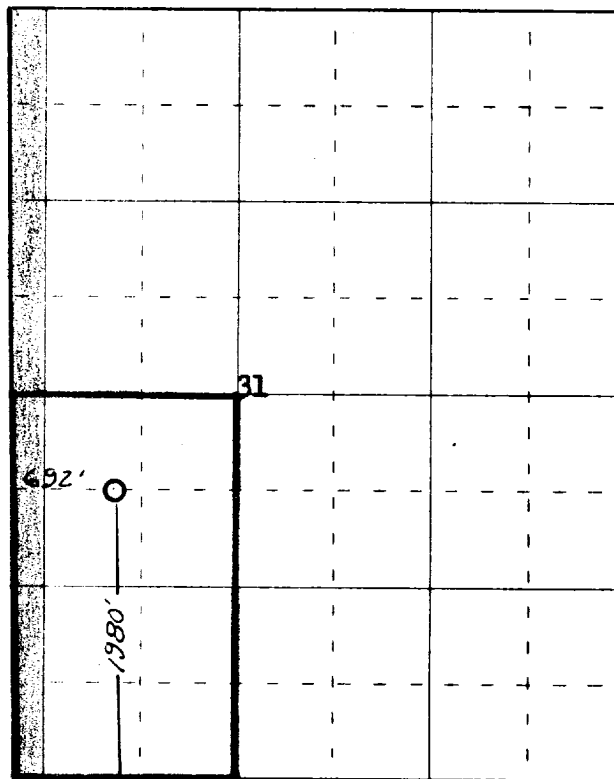
L. B. Finch

P. O. Box 1734

(Address)

Durango, Colorado

Ref: GLO plat dated 19 April 1881



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed 10 August 1961

Farmington, New Mexico

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese N. Mex. Reg. No. 1463
 San Juan Engineering Company

