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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5462
7. Unit Agreement Name Gallegos Canyon Unit
8. Farm or Lease Name
9. Well No. 197
10. Field and Pool, or Wildcat
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

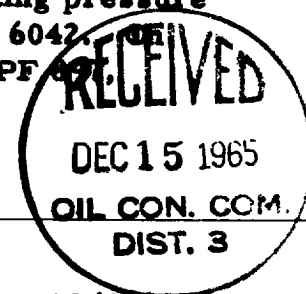
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pan American Petroleum Corporation
3. Address of Operator Security Life Building, Denver, Colorado - 80202
4. Location of Well UNIT LETTER J , 2210 FEET FROM THE South LINE AND 1820 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 29N RANGE 13W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Supplementary History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 356. Cemented 8-5/8" 24# J-55 ST&C casing at 356 with 215 sacks class "A" with 2% CaCl. Drilled to TD 6077. Set 4-1/2" 10.5# J-55 ST&C casing at 6077 with stage tool at 4157. Cemented first stage with 400 sacks type "C" with 6% gel with 2 lbs. tuf plug per sack and 100 sacks neat. Cemented second stage with 1000 sacks class "C" with 6% gel with 2 lbs. tuf plug per sack. Displaced hole with water containing .8% KCl with 2-1/2 lbs. FR-8 per 1000 gal. Spotted 500 gal 7-1/2% acid. Perforated 5954-70, 5988-6002 with 2 shots/foot. Fraced with 50,500 gal water treated as above with 40,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Breakdown pressure 1100. Treating pressure 3250 at 62.5 Bbls/Min. Set bridge plug 5920. Perforated 5871-89 with 4 shots/foot. Fraced with 30,120 gal. water treated as above with 20,000 lbs. 20-40 sand and 10,000 lbs. 10-20 sand. Breakdown pressure 0. Treating pressure 3350 at 60.3 Bbls/Min. Drilled out bridge plug and cleaned out to PBD 6042. On 11/29/65 well flowed at the rate of 11,717 MCF/Day on 3/4" choke. TPF 497. CPF 1762.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY D. I. TOLLEFSON	TITLE Administrative Assistant	DATE 12/9/65
SIGNED D. I. Tollefson	APPROVED BY [Signature]	DATE DEC 15 1965
CONDITIONS OF APPROVAL IF ANY:		