

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTI-POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122

Revised 12-1-55

|                                                   |                  |                                   |                    |                                                                    |                                         |
|---------------------------------------------------|------------------|-----------------------------------|--------------------|--------------------------------------------------------------------|-----------------------------------------|
| Pool <b>Basin</b>                                 |                  | Formation <b>Dakota</b>           |                    | County <b>San Juan</b>                                             |                                         |
| Initial <b>X</b>                                  | Annual           |                                   | Special            | Date of Test <b>11-29-63</b>                                       |                                         |
| Company <b>PAN AMERICAN PETROLEUM CORPORATION</b> |                  | Lease <b>Gallegos Canyon Unit</b> |                    | Well No. <b>197</b>                                                |                                         |
| Unit <b>J</b>                                     | Sec. <b>36</b>   | Twp. <b>29N</b>                   | Range <b>13W</b>   | Purchaser                                                          |                                         |
| Casing <b>4-1/2</b>                               | Wt. <b>10.5</b>  | I.D. <b>4.032</b>                 | Set at <b>6077</b> | Perf. <b>3934-70</b><br><b>5871-89</b>                             | To <b>3988-6002</b>                     |
| Tub. <b>2-3/8</b>                                 | Wt. <b>4.7</b>   | I.D. <b>1.993</b>                 | Set at <b>5883</b> | Perf. <b>5845</b>                                                  | To <b>5851</b>                          |
| Gas Pay:                                          | From <b>5871</b> | To <b>6002</b>                    | L <b>5937</b>      | G <b>.700</b>                                                      | GL <b>4156</b><br>Bar. Press. <b>12</b> |
| Producing Through:                                |                  | Casing                            | Tubing <b>X</b>    | Type Well - Single - Braden head - G.G. or G.O. Dual <b>Single</b> |                                         |
| Date of Test <b>11-29-63</b>                      |                  | Packer <b>None</b>                |                    | Reservoir Temp.                                                    |                                         |

OBSERVED DATA

| Tested Through: |                                   | Prover <input type="checkbox"/> | Choke <input checked="" type="checkbox"/> | Meter <input type="checkbox"/> | Type of Taps |                           |                 |                            |                 |                      |
|-----------------|-----------------------------------|---------------------------------|-------------------------------------------|--------------------------------|--------------|---------------------------|-----------------|----------------------------|-----------------|----------------------|
| FLOW DATA       |                                   |                                 |                                           |                                |              | TUBING DATA               |                 | CASING DATA                |                 | DURATION OF FLOW HR. |
| No.             | (Prover) (Line) Size              | (Orifice) Size                  | Press. psig.                              | Diff. h <sub>w</sub>           | Temp. °F.    | Press. psig.              | Temp. °F.       | Press. psig.               | Temp. °F.       |                      |
| 1.              | <b>8 Days</b><br><b>SI 2 Inch</b> | <b>.750</b>                     | <b>897</b>                                |                                |              | <b>2100</b><br><b>897</b> | <b>60° est.</b> | <b>2103</b><br><b>1762</b> | <b>60° est.</b> | <b>3 HR.</b>         |
| 2.              |                                   |                                 |                                           |                                |              |                           |                 |                            |                 |                      |
| 3.              |                                   |                                 |                                           |                                |              |                           |                 |                            |                 |                      |
| 4.              |                                   |                                 |                                           |                                |              |                           |                 |                            |                 |                      |
| 5.              |                                   |                                 |                                           |                                |              |                           |                 |                            |                 |                      |

FLOW CALCULATIONS

| No. | Coefficient (Prover) (Line) Size | $\sqrt{h_w P_f}$ | Pressure psia | Flow Temp. Factor $F_T$ | Gravity Factor $F_g$ | Compress. Factor $F_{pv}$ | Rate of Flow Q-MCF PD @ 15.025 psia |
|-----|----------------------------------|------------------|---------------|-------------------------|----------------------|---------------------------|-------------------------------------|
| 1.  | <b>12.3830</b>                   |                  | <b>909</b>    | <b>1.000</b>            | <b>.9238</b>         | <b>1.126</b>              | <b>11,717</b>                       |
| 2.  |                                  |                  |               |                         |                      |                           |                                     |
| 3.  |                                  |                  |               |                         |                      |                           |                                     |
| 4.  |                                  |                  |               |                         |                      |                           |                                     |
| 5.  |                                  |                  |               |                         |                      |                           |                                     |

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.      Specific Gravity Separator Gas \_\_\_\_\_  
 Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.      Specific Gravity Flowing Fluid \_\_\_\_\_  
 $F_c$  \_\_\_\_\_  $(1-e^{-S})$  \_\_\_\_\_       $P_c$  **2115**  $P_c^2$  **4,473,225**

| No. | $P_w$ psia | $P_t^2$ | $F_c Q$ | $(F_c Q)^2$ | $(F_c Q)^2 (1-e^{-S})$ | $P_w^2$          | $P_c^2 - P_w^2$  | Cal $P_w$ | $\frac{P_w}{P_c}$ |
|-----|------------|---------|---------|-------------|------------------------|------------------|------------------|-----------|-------------------|
| 1.  |            |         |         |             |                        | <b>3,147,076</b> | <b>1,326,149</b> |           |                   |
| 2.  |            |         |         |             |                        |                  |                  |           |                   |
| 3.  |            |         |         |             |                        |                  |                  |           |                   |
| 4.  |            |         |         |             |                        |                  |                  |           |                   |
| 5.  |            |         |         |             |                        |                  |                  |           |                   |

ABSOLUTE POTENTIAL: **29,162** MCFPD: **n .75**

**PAN AMERICAN PETROLEUM CORPORATION**

COMPANY \_\_\_\_\_ WITNESSED \_\_\_\_\_

**Box 480, Farmington, New Mexico**

ADDRESS \_\_\_\_\_ COMPANY \_\_\_\_\_

**G. W. Eaton, Jr., Area Engineer**

By \_\_\_\_\_

AGENT AND TITLE \_\_\_\_\_



