THET! DOI: 1980, Hobbs, NM 88240 RICE II Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1 IOU Rio Urazot Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	NBLE AND AUTHORIZA	ATION	
I. 13	TO TRANSPORT O	IL AND NATURAL GAS		
Amaco Produc	tion Co		Well API No.	
4325 F. 30+h	Street, Farming	my cote	37401	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain		
Recompletion	Oil Dry Gan	Effective 4-1-	89	
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEACE		. 1	
Lease Name	Well No. Pool Name, Inch	oding Formation	Kind of Lease No.	
Gallegos Canyon Ur	nit 197 Prasin	Dakota	Suld Federal Fee 9200844	
Location	2212		~	
Unli Keiter	: 2210 Feet From The	Line and	Feet From The E Line	
Section 36 Township	p 29N Range 1	3 (L) , MITMM, S	San Juan County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	or Condensate		h approved copy of this form is to be sent)	
Name of Authorized Transporter of Casing		PO. Box 4289.	Farmington NM 87499	
El Pase Natural			h approved copy of this form is to be sent)	
If well produces oil or liquids,		e. Is gas actually connected?	990, Farmington NM 87499	
give location of tanks.	17 30 DAN 13M			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation .	Top Oil/Gas Pay	Tubing Depth	
Performant			Depth Casing Shoe	
			cosing date	
40.50		DEENIENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	S Upder it set	SACKS CEMENT	
		1.009 % 1000	<u> </u>	
		- 6001		
V. TEST DATA AND REQUES	T FOR ALLOWABLE	DI	/.	
OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to of exceed ton allowable for this death or be for full 24 hours !				
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	o, gas lifteelc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - libls.	Water - fible	Gas- MCP	
GAS WELL				
Actual Fred Test - NICIVID	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate	
,	B-11	Both, Cinidelimitalifici.	Oravity of Condensate	
l'esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cloke Size	
VI. OPERATOR CERTIFICA	ATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION		
Division have been complied with and the letter and complete to the best of my jur	nat the information given above nowledge and belief,			
RICI	A. 1	Date Approved		
Florestone / OUU A	- 	Ву	Bus dun!	
Signature B.D. Shaw	Adra Supr.	0)		
"APR'T'1 1989	Title	Title	SUPERVISION DISTRICT #3	
Dale	05) 325-8841 Telephone No.			
	And the second s	-J L		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 page 15 (1) for each and in additional form of the first for each and in additional form.