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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator

P. O. Box 480, Farmington, New Mexico

4. Location of Well

UNIT LETTER **J** LOCATED **2150** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **East** LINE OF SEC. **36** TWP. **29N** RGE. **12W** NMPM

15. Date Spudded

12-15-64

16. Date T.D. Reached

12-24-64

17. Date Compl. (Ready to Prod.)

1-17-65

18. Elevations (DF, RKB, RT, GR, etc.)

5411 (RDB)

19. Elev. Casinghead

-

20. Total Depth

6088

21. Plug Back T.D.

6051

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-6088

24. Producing Interval(s), of this completion - Top, Bottom, Name

Graneros Dakota
5898-5974

Main Dakota
5974-6016

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction Electric, Gamma Ray Sonic

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #	364	12-1/4"	250 Sacks	None
4-1/2"	10.5#	6088	7-7/8"	1500 Sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5875	

31. Perforation Record (Interval, size and number)

5978-96 With 3 Shots per foot

5904-08, 5916-24 With 4 Shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5978-96	40,740 Gal. Water, 35,000 LB Sand, 6,000 LB HCF-2
5904-24	36,540 Gal. Water, 26,000 LB Sand, 4,000 LB HCF-2

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flow				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-17-65	3	3/4"			975		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
625	1450			7800			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas

35. List of Attachments

NONE

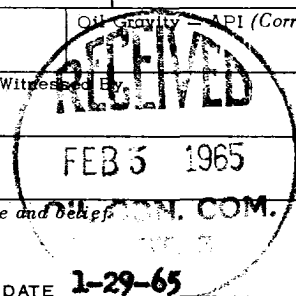
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Fred L. Nabors, District Engineer

SIGNED ORIGINAL SIGNED BY
E. H. HOLLINGSWORTH

TITLE _____

DATE **1-29-65**



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after completion of the tests. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well. The logs shall include depth, direction of flow, and other pertinent information. In the case of directional drilling, the logs shall also include direction of flow, depth, and other pertinent information. Items 30 through 34 shall be reported for each zone. The logs shall be reported for each zone. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T.	T. Chinle
T. Penn.	T.	T. Permian
T. Cisco (Bough C)	T.	T. Penn. "A"