NO, OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER | GAS OPERATOR PRORATION OFFICE PAN AMERICAN PETROLEUM CORPORATION P. O. Box 480, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Gallegos Canyon No. 162 Unit Basin Dakota Fee State, Federal or Fee Location Line and **1650** 2150 Feet From The South East 36 29-N Range **12-W** , NMPM, San Juan Line of Section , Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Plateau, Inc. P. O. Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 P. O. Box 990, Farmington, New Mexico El Paso Natural Gas Company Is gas actually connected? If well produces oil or liquids, give location of tanks. 36 12W 29 N No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Plug Back Same Res'v, Diff, Res'v, New Well Workover Designate Type of Completion - (X) X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-15-64 1-17-65 6088 6051 Top 🌉/Gas Pay Name of Producing Formation Tubing Depth Poo! 5904 5875 Basin Dakota Dakota Depth Casina Shoe Perforations 5978-96 with 3 shots per foot 6088 5904-08, 5916-24 with 4 shots per foot TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 8-5/8" 4-1/2" 12-1/4" 364 250 6088 7-7/8" 1500 2-3/8" 5875 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) ed top allow OIL WELL Producing Method (Flow, pump, gas lift, Date First New Oil Run To Tanks Date of Test Casing Pressure 1965 Length of Test Tubing Pressure () |) Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test ુ ". ૩ **GAS WELL** Length of Test Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate 7800 3 hours Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure 3/4# Back Pressure 625 1450 OIL CONSERVATION COMMISSION APPROYED FEB 5 1965 Original Signed By _ . 19 _ I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. R. KENDRICK TITLE PETROLEUM ENGINEER DIST. NO. 3

VI. CERTIFICATE OF COMPLIANCE

ORIGINAL SIGNED BY L. R. Turner

(Signature)

(Title)

 $\overline{(Date)}$

Administrative Clerk

January 28, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

GALLEGOS DEPTH	CANYON	NO.	162		NO. 1
36 01 7601					1/40
1160					1/4
15701					1/20
20571					1/20 3/40
24301 27741					3/40
31801				_	3/40
34941				1	
39001 45051				1	o
49201					3/40
53221					3/40
56261					3/4° 3/4°
60381					2/4"

$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon No. 162 Unit No. 1, Basin Dakota Field, located in the NW/4 SE/4 of Section 36, T-29-N, R-12-W, San Juan County, New Mexico.

located in the NW/4 SE/4 of Section 36, T-29-N, R-12-W, San Juan County, New Mexico.
Signed - W. Wallingweit Petroleum Engineer
THE STATE OF NEW MEXICO) SS.
COUNTY OF SAN JUAN)
BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on eath, states that he has knowledge of the facts stated herein and that said statement is true and correct.
SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this
Notary Public