State of New Mexico Form C-103 Submit 3 Copies Revised 1-1-89 Energy, Minerals and Natural Resources Department to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 3004507670 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE 🛛 STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS. DIV (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPHERTR PAUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Gallegos Cannyon Unit 1. Type of Well: OIL WELL OTHER 8. Well No. Attention: 2. Name of Operator 169 Lois Raeburn Amoco Production Company 9. Pool name or Wildcat 3. Address of Operator Basin Dakota Gas 80201 Colorado P.O. Box 800 Denver 4. Well Location 1115 Feet From The 2360 Feet From The South Line Line and 29N 12 **NMPM** San Juan County Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5377' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB PULL OR ALTER CASING Bradenhead Repair X OTHER:_ OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. ON 06.16/93, MIRUSU BLEW DN WELL.. NDWH & NUBOP. TIH W/4 JTS TBG AND TAGGED FILL. . TOH W/TBG. TAGGED BOTTOM @ 5978'. ON 06/17/93 TIH W/ SCRAPPER TO PBTD OF 5978'. TST'D TBG TO 1,000#. HELD PRESS. TOH. TIH W/ FISHING TOOL . RU SWAB & MADE 1 RUN TOH W/TBG TO WTR. TIH W / SWAB & SWABBED WELL TO SEATING NIPPLE. TOH W/

TBG. TIH / & SET TBG RET.PLUG. TOH . TST'D CASG TO 1,000# CSG HELD PRESS. ON 06/18/93 TIH W/ CBL CCL LOG. LOGGED 2200' TO SURFACE. GOOD CMT TO SURFACE. TOH

TIH & SHOT 2 HOLES @ 670'. PRESSURED WELL TO 900# & PMPD 10 BBLS WTR W/ NO SHOW OF FLUID @ SURFACE. RU PUMP TO SURFACE PIPE & PUMPED DN SURFACE & PRSD CSG TO 1,000#.

PRESS BLED TO 900#. RU & PUMPED 3 BBLS WTR @ 750#. MIXED & PUMPED 100 SX CLASS B CMT, 5SX CAL SEAL . PUMPED 10 BBLS DISPLACEMENT.

ON 06/19/93 ND TBG HEAD & INSTALL PKG BTWN CSG & TBG HEAD.NU TBG HEAD. PRESS TST HEAD TO 1500#

			(7,400)
	ation above is true and complete to the		
SIGNATURE	Raeburn	Business Associate	DATE12-21-1993
TYPE OR PRINT NAME	Lois Raeburn	TE	LEPHONE NO. (303) 830-5294
(This space for State Use)			FFD 7 100A
Original Signed by CHARLES UNULSON		DEPUTY OIL & GAS INSPECTOR, DIST. #3	FEB - 3 1994

ON 06/22/93 TIH W/ SCRAPPER & TBG TO 524' & TAGGED CMT. DRLD CMT FROM 524' to 680'. RU & PRESS TST'D TO SQUEEZE 500#. HELD PRESS. TOH. TIH W/ TBG. TOH. TIH W/ RET & TBG. TOH TIH & CIRC. SAND OFF PLUG. SWABBED WELL DN TO 4500' MADE 13 RUNS & REC. 70 BBLS WTR. TOH. SDFN. ON 06/23/93 TIH W/ TBG & RET & RELEASED RBP & TOH. TIH W/ 188 JTS.2.375" TBG. SWAB & TAGGED FLUIID @ 4600'. REC/ 30 BBLS SDFN. 0N 06/24/93, RDMOSU. WTR.

