

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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| WELL API NO. | 3004507678 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Gallegos Canyon Unit |
| 8. Well No. | 189 |
| 9. Pool name or Wildcat | Basin Dakota |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 5685' RDB |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator Amoco Production Company | Attention: Patty Haeefe |
| 3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4988 | |
| 4. Well Location Unit Letter E : 2480 Feet From The North Line and 1160 Feet From The West Line Section 36 Township 29N Range 13W NMPM San Juan County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5685' RDB | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Reperf/frac <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. DIST. 3

MIRUSU 12/5/95. Run short gamma ray log. Perforated 6072-6092' and 6154-6210' with 2 JSPF, .340" diameter, 152 total shots, 3.125" gun size, 120 deg phasing, 12.5 gms. Set packer at 6125' below the new top perfs to isolate from lower perfs to test for communication between perfs, held ok. Set RBP at 6043', test to 1000#, held ok. Locate leak at 3382'. Set packer at 3070'. Squeeze leak at 3382' with 150 sx Class B neat, 15.6 ppg. Tag cement at 3231'. Drill cement to 3231-3585'. Pressure test to 500 psi, held. Reset RBP at 6140'. Set packer at 6100'. Test RBP to 3800 psi, held. Release packer. Reset at 5900' - would not set, TOH. Mini frac 6072-6092' with 52,718 lbs 20/40 Ottawa sand, 896,903 scf, 70% quality, max pressure 5244 psi, max rate 5.8 bpm. Flow well. Cleanout fill 6160-6225'. Land tubing at 6187'. RDMOSU 12/19/95.

Note: This well was approved 5/1/95 as a recompletion, but is actually a reperf.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Haeefe TITLE Staff Assistant DATE 01-09-1996
TYPE OR PRINT NAME Patty Haeefe TELEPHONE NO. (303) 830-4988

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 10 1996
CONDITIONS OF APPROVAL, IF ANY: