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SANTA FE			
FILE		1	
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TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE		1	

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		Form C-104	
SANTAFE	REQUEST FOR ALLOWABLE  Supersedes Old C-10s and C-1 Effective 1-1-65			
FILE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.	AUTHORIZATION TO TRA	NSPURT OIL AND NATURAL GA	3	
LAND OFFICE				
RANSPORTER OIL				
GAS /				
PRORATION OFFICE Operator				
Address South Land Roys			, ,	
P O Drawer 570, Farr	nington, New Mexico 874	101		
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	s Library change		
a) to Ourseship	Casinghead Gas Conder	sate		
Change in Owner-ing			ston Now Marico 87:01	
If change give name A and address of previous owner	ztec Oil & Gas Company,	P. O. Drawer 570, Farmin	gton, new seazer of the	
DESCRIPTION OF WELL AND L	PACE		Lease No.	
Lease Name	1			
Koch-State Com	#1 Blanco Mesa	verde State, Federal o	or Fee State	
Location		2440	Fast	
Unit Letter ; 1980	Feet From The North Lin	ne and Feet From Th	E Last	
Unit Letter		<b>~</b> -	n Juan County	
Line of Section 36 Tow	nship 29 North Range	9 West , NMPM, Sa	II Ottali	
•				
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
Name of Authorized Transporter of Oil	or Condensate (	P. O. Box 108, Farmingto	on New Mexico 87401	
D1 4 Inc		Address (Give address to which approve	ed copy of this form is to be sent)	
Name of Authorized Transponer of Cas	inghead Gas or Dry Gas _A_	P. O. Box 990, Farmingto	on New Mexico 87401	
El Paso Natural Gas C	lompany	is gas derivally connected? When	5774	
really medicas oil or liquids,	Unit Sec. wp. Fige.	is cas don sily communication		
laine loggiton of tanks.	! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	<u> </u>		
If this production is commingled wit	h that from any other lease or pool	, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic	On wen			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Reday to 110m			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name 6: P.odcomg 1 officer	-	to the state of th	
			Lepth Casing Shoe	
Perforations				
	TURING CASING A	ND CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE			
			<u> </u>	
	OD ALLOWADIE (Taxanas La	after recovery of total volume of load oil	and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F	ok ALLONABLE for this	depth or be for full 24 nours?		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, etc.)	
Date rust New Children 10 1		1		
4 500	Tuping Pressure	Casing Pressure		
Length of Test		Flan	I Ggs-MCF	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	\ <del>*</del> · · · ·	
Actual Prod. During 100.		JAI	VILS 1978	
		& OIL C	CONTROM /	
CAC WELL			HST Succession	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gendensate	
Actual Front 1991			Charles Steel	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
- esting Meriou ( )				
The second of th	NCF	OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	100	JAN	10	
	i regulations of the Oil Conservation with and that the information wiv	APPROVED	, 13	
I hereby certify that the rules and Commission have been complied	with and that the information gives the heat of my knowledge and believed.	en Original Sign	ned by A. R. Kendrick	
	sa saar or my knowydoge kal Delle	*** ::		

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signa:www (Title) 1-9-70

(Date)

TITLE \_ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.