NO. OF COPIES RECE	IVED		
DISTRIBUTION			_2
SANTA FE		1	
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	1/	
OPERATOR		4	
PRORATION OFFICE		1	<u> </u>

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DISTRIBUTION 17	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REPORTED AND COMPARE Supersedes Old C-104 and C-110		
FILE		ND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
LAND OFFICE	**************************************		
LAND OFFICE			•
TRANSPORTER GAS /			
OPERATOR			
PRORATION OFFICE			
Operato:			
Address Southiam: Noy	alty Company		
Address 570 Farm	ington, New Mexico 87401		
Reason(s) for foung Check proper box)		Other (Please explain)	
1 1	Change in Transporter of:		ì
New Well	Oil Dry Gas	13.70	change
Recompletion	Casinghead Gas Condensa		U.1.24.5 V
Change in Ownership			
The bands give name A	ztec Oil & Gas Company, P	. O. Drawer 570. Farming	ton, New Mexico 37401
and address of previous ownerA	ztec Ull & Gas Company, 1	. O. Dianoz	
DESCRIPTION OF WELL AND I	_EASE Well No. Pool Name, Including Form	nation Kind of Lease	Lease No.
Lease Name	1.611 1.01 1. 011 1.	15	Fee State
Koch-State Com	#1 Blanco Picture	u Clili	j
Location		2440	East
Unit Letter G : 198	O Feet From The North Line	and 2440 Feet From The	1000
!			į
Line of Section 36 Tov	vnship 29 North Range 9 W	est , NMPM, San Ju	u.i. County
DESIGNATION OF TRANSPORT	OF CONDENSATE OF CONDENSATE	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Williams (Gree manicas to much abb. open	· · · · · · · · · · · · · · · · ·
i		Address (Give address to which approved	l copy of this form is to be sent)
Name of Authorized Transporter of Ode	singhedd GdS [] Or Fry - IDE		
El Paso Natural Gas Co	remany	P. O. Box 990, Farmingto	on, New Mexico 8/401
	Unit Sec. Twp. Pige.	Is gas actually connected? When	
If well produces oil or liquids,		·	
give location of tanks.	to the second of	ive commingling order number:	
If this production is commingled wi	th that from any other lease or pool, g		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completion			l t
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date compilition, in the second		
	Name of Producing Formation	Top Cit/ Gas Pay	Tubing Depth
Elevations (DF. RKB, RT, GR, etc.)	, same of Producting to		
			Depth Casing Shoe
Periorations			-
	TUBING, CASING, AND	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	<u> </u>	
THE AND PROVIDED I	FOR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil a	nd must be equal to or exceed top allow
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)	era)
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	The state of the s
Date First New On Your to June		1	Choke Size
	Tubing Pressure	Casing Pressure	Chore size
Length of Test		1	har 12 13 0
Actual Prod. During Test		Water-Bbls.	Com MCF
Actual Drad. Duting 1851	Oil-Bbla.	I & .	LOOK SHIP /
Voter brone partity	Oil-Bbla.	<u> </u>	. Di
Acted. Floor Daining	Oil-Bbla.	101	UST & Z
Actod. From Danie	Oil-Bbla.		
GAS WELL		Bbls. Condenscte/MMCF	Gravity of Condensate
	Coll-Bbla.	Bbls. Condensate/MMCF	
GAS WELL Actual Prog. Test-MCF/D	Length of Test		
GAS WELL		Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate
GAS WELL Actual Prog. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
GAS WELL Actual Prog. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
GAS WELL Actual Prog. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA APPROVED JAN 1	Choke Size CTION COMMISSION 2 1978 , 19
GAS WELL Actual Prog. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given	OIL CONSERVA APPROVED JAN 1	Choke Size CTION COMMISSION 2 1978 , 19
GAS WELL Actual Prog. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given	OIL CONSERVA APPROVED JAN 1 Original Signs	Choke Size Choke Size TION COMMISSION 2 1978 , 19
GAS WELL Actual Prog. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Length of Test Tubing Pressure (Shut-in) NCE	OIL CONSERVA APPROVED JAN 1 BY Original Signs SUPERVIS	Choke Size CTION COMMISSION 2 1978 , 19
GAS WELL Actual Prog. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given	Casing Pressure (Shut-in) OIL CONSERVA APPROVED JAN 1 BY Original Signe SUPERVIS	Choke Size Choke Size ATION COMMISSION 2. 1978 d by A. R. Kendrick OR DIST. #5
GAS WELL Actual Prog. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given	OIL CONSERVA APPROVED JAN 1 BY Original Signs SUPERVIS	Choke Size Choke Size CHON COMMISSION 2. 1978 d by A. R. Kendrick OR DIST. #5
GAS WELL Actual Prog. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given	Casing Pressure (shut-in) OIL CONSERVA APPROVED JAN 1 BY Original Signs SUPERVIS This form is to be filed in	Choke Size Choke Size CTION COMMISSION 2. 1978 de by A. R. Kendrick OR DIST. #3 compliance with RULE 1104.
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to	Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation given	Casing Pressure (shut-in) OIL CONSERVA APPROVED JAN 1 BY Original Signs SUPERVIS This form is to be filed in	Choke Size Choke Size CTION COMMISSION 2. 1978 d by A. R. Kendrick OR DIST. #3 compliance with RULE 1104. wable for a nawly drilled or deapen to be a second by a tabulation of the deviation of the deviation.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections 1, 11. 111, and well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

1-1-73