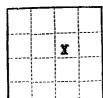
Form 9-881	l a
(Feb. 1951)	

(SUBMIT IN TRIPLICATE)

Land Offi	ce	Santa Pa
Lease No.		078931-B



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PI NOTICE OF INTENTION TO TEST WATE NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO PULL OR A NOTICE OF INTENTION TO ABANDON	ER SHUT-OFFOR REPAIR WELL		SUBSEQUENT REPO SUBSEQUENT REPO SUBSEQUENT REPO SUBSEQUENT REPO SUBSEQUENT REPO SUPPLEMENTARY	ORT OF SHOOTING ORT OF ALTERING ORT OF RE-DRILLI ORT OF ABANDON	OR ACIDIZING. CASING NG OR REPAIR. MENT		
(MDICA)	TE ABOVE BY CHECK MA	RK NAT	TURE OF REPORT, NO	TICE, OR OTHER D	ATA)		•
(INDICA							
				Ro	resper :	, 19 <u>_6</u>	<u>.</u>
VEA Glenn H. Callow Vell No. 3 is located	ted 2130 ft. fro	om {	N line and M	50 ft. from	$n \stackrel{E}{\longleftrightarrow} line $	of sec	
(½ Sec. and Sec. No.)	(Twp.)	(Ra	nge)	(Meridian)		OTH IN	
ein Dakota, Cha Cha C	allup %	n J	abdivision)	(State or Ferritary	rtep /	\
(Field)	(Coan	ty or St	andiaision)	,	/ 18	THE RESERVE	Ĭ
The elevation of the denied	l level	level	is 586 ft.		1	7 1961	
he elevation of the call					NO	A 1 Tagr	. f
	DET	AILS	S OF WORK		1:01	್ಟ್ರಾಗ್ತ ಅಲಗ	1
	o objective sands; show	sizes,	weights, and length	of proposed casi	ngs; indicate m	udding jebs, seme	nt-
state names of and expected deptine	ing points, and	all othe	er important propos	ll as fall	.eses :		
We propose to drill a 1. Drill 11" hale to 150' and coment with After WCC 8 hours pro 2. Drill to TD of a Gamma Ray Sonic logs 3. Run 5-1/2 CD, 1 Set stage collar 50' to 2 and clean locat	and dual complete of 150°. Rem (sufficient vicesure test of perceimentaly of the first perceimental perc	lete and olum anim 6300 ng t	embject we commat 8-5/ e to circul g to 500 po with 7-7/8 brough deep	Il as foll B' CD, 244 ate to sur unds for 3 bit. Re est pay as	J-95, (Tace. Williamstern SS-Indicated community)	casing set IC 12 hours i. uetion and with 150 50 sacks c	8 8 0
We propose to drill a 1. Drill 11" hole to 150' and coment with After WCC 8 hours pro 2. Drill to TD of a Gamma Ray Sonie logs 3. Run 5-1/2 CD, 1 Set stage collar 50' 4. Samma Release ri well and clean locat	and dual composition of 150°. Run is sufficient we seem test or perceimentally before base of the composition of the compositio	lete and olum asin 6300 ng t f Pi	embject we commat 8-5/ e to circul g to 500 po with 7-7/8 chrough deep ctured Clif casing, run	il as foll b. CD, 24, ate to sur- unds for 3 bit. Re- est pay ar f and com- tubing, 1	J-55, (Committee of the second	cacing set C 12 hours with 150 50 sacks cond cil, p	sac sus ote
We propose to drill a 1. Drill 11" hole to 150' and coment with After WCC 3 hours pro 2. Drill to TD of a Gamma Ray Somie logs 3. Non 5-1/2 CD, 1 Set stage collar 50' 1. Emma Release ri well and clean locat Lunderstand that this plan of wo Company TERRICO CORP. Address P. O. Box 171	and dual composition of 150°. Run is sufficient we seem to the parametery by Joseph Composition of the sufficient base of the sufficient	lete and olum asin 6300 ng t f Pi	embject we commat 8-5/ e to circul g to 500 po with 7-7/8 chrough deep ctured Clif casing, run	il as foll b. CD, 24, ate to sur- unds for 3 bit. Re- est pay ar f and com- tubing, 1	J-55, (Committee of the second	cacing set C 12 hours with 150 50 sacks cond cil, p	sac sus ote
We propose to drill a 1. Drill 11" hole to 150' and coment with After WCC 8 hours pro 2. Drill to TD of a Gamma Ray Sonie logs 3. Run 5-1/2 CD, 1 Set stage collar 50' 4. Samma Release rivell and clean locat Lunderstand that this plan of wo Company TERRIECO COSP.	and dual composition of 150°. Run is sufficient we seem to the parametery by Joseph Composition of the sufficient base of the sufficient	lete and olum asin 6300 ng t f Pi	embject we coment 8-5/e to circular to 500 po with 7-7/8 through deep ctured Cliff casing, run	tubing,	J-55, Committee of the second terms of the sec	vith 150 cond cil, p	PAJ
We propose to drill a 1. Drill 11" hole to 150' and coment with After WCC 8 hours pro 2. Drill to TD of a Gamma Ray Sonie logs 3. Run 5-1/2 CD, 1 Set stage collar 50' 4. Ennum Release ri well and clean locat I understand that this plan of wo Company TERRECC CORP. Address P. O. Box 171	and dual composition of 150°. Run is sufficient we seem to the parametery by Joseph Composition of the sufficient base of the sufficient	lete and olum asin 6300 ng t f Pi	embject we coment 8-5/e to circular to 500 po with 7-7/8 through deep ctured Cliff casing, run	tubing,	J-55, Committee of the second terms of the sec	cacing set C 12 hours with 150 50 sacks cond cil, p	PAJ

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

AND OFFICE						AGE DED			
PROPATION OFFICE		SEE INST	TRUCTIONS	FOR COM	PLETING T	HIS FORM O	THE REVE	RSE SIDE	
PERATOR									
				SECTIO	N A			· · · · · · · · · · · · · · · · · · ·	
Operator TENNECO OIL	COMPANY			Lease			·· <u> </u>	Well No.	
Jnit Letter	Section	Township	CATLOW				иВн #3		
G	31	29 No	et.h	Rang	e 3 West	County	Beam.		
Actual Footage Lo	_	1 4, 4,			V *** C	381	Juan		
2130	feet from the	North	line and	1850	f	eet from the	East	line	
Fround Level Elev B66* ungrad e				Pool		· ·		Dedicated Acres	ige:
oo, ungrade	a	Gallup			Cha Cha			80	Acres
another. (65-3 If the answer to wise? YES If the answer to	ht to drill into an 3-29 (e) NMSA 19 question one is NO 1	nd to produce ; 935 Comp.) "no," have tl If answer is "	from any pool he interests o yes," Type	and to ap of all the o	propriate the	e production o	by communit	self or for himse	lf and
)wner					Land Descri	iption	\Kri	Jan V	\ 1
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				Υ			MARY	Junt 1	. B. Plum
		at to	(\	-1850	o'	Company TANAL Date	roduction S MINISCO CORP u its manag O OIL COMPA vember 6, 1	ing agent
	S•	oction	31_						
-							shown on t plotted from surveys ma supervision	ertify that the we he plat in SECTI me field notes of a de by me or under, and that the sate to the best of me	ON B was actual er my ame is true
							Registe red	pber 1961 Professional En	gineer
		80 2310 264					Robert Land Robert Land Robert Land Land Land Land Robert Land Rob	To mori	2.

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

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PRORATION OFFI	E		
			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

ERATOR			SECTIO	DN A			
perator			Lease				Well No.
THE CHIEF OIL	Section Y	Township	CALLO	W	County		 *** # 3
		20			County		-
ctual Footage Lo	cation of Well:	29 ROI	rth i	3 Test	Sat	n Juan	
round Level Elev	feet from the Producing F	G9	ne and	50	feet from the	Rast	line
			Pool 10			Dec	licated Acreage: Acres
8661 ungrade		- Dakota -	`	Besin		<u> </u>	320
who has the rig another. (65—) If the answer to wise? YES	bt to drill into an 3-29 (e) NMSA 19 o question one is NO 1	d to produce from a 135 Comp.) "no," have the inte f answer is "yes,"	ny pool and to a erests of all the Type of Conso	owners bee	the production	either for himself by communitizat	'Owner' means the person or for himself and ion agreement or other-
	question two is	"no," list all the c	wners and their	respective	interests belov	v:	PEN IN
wner			!	Land Des	cription	/01	TEIVED /
	_					N	ov 7 1961
		SECTION E				Oit	CON CE
						\ \(\sigma_{\text{E}},	DIST
			2/2	165	o'->	Position Position Position Company TEN and thru DaysningCo	a above is true and com- est of my knowledge and L. B. Plum Coduction Supt. NECO CORP., actin its managing agen OIL COMPANY ber 6. 1961
-	S	ection	31.			shown on the p plotted from fi surveys made supervision, a	y that the well location plat in SECTION B was eld notes of actual by me or under my and that the same is true the best of my knowledge
330 660 99	00 /320 /650 /5	80 2310 2640	2000 1500	0 1000	500 0	Report of	e sjonar Engineer

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.