OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

---DISTRIBUTION BANTA FE FILE

Form C-104 Revised 10-1-78	

	LAND OFFICE TRANSPORTER DIL GAB OPERATOR	<i>A</i>	OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	:	
1.	Operator F1 Daco Note:				
	El Paso Natural Gas Company Address Box 4289, Farmington, New Mexico 87499				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:				
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condensate			
	If change of ownership give name E1 Pasc Exploration Company, Box 4289, Farmington, New Mexico 87499				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name San Juan	Well No. Pool Name, Including F 22 Aztec Pictu		20000	
	Location E 185	O Feet From The North Lis		,	
	Unit Letter : 33	waship 29N Range		Juan County	
•••	DEGLES A MICHAEL OF MER ANGRORE	ECD OF OH AND NAMED AT OF	16		
111.	DESIGNATION OF TRANSPORT		Address (Give address to which appro	ved copy of this form is to be sent)	
	1	ral Gas Company	Box 4289, Farmington		
	Name of Authorized Transporter of Cas El Paso Natu	ral Gas Company	Box 4289, Farmington,	•	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 33 29N 9W	Is gas actually connected? Wh		
IV	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
14.	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>	1	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		AT TARIABLE OF			
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 4)		
	Length of Test	Tubing Pressure	Casing Pressure	Ches 120	
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF	
ļ				DIST. 3	
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	restring method (phot, back priy		•		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil_Conservation		OIL CONSERVATION DIVISION		
1			APPROVED		
1	Division have been complied with above is true and complete to the	and that the information given	BY Original Signed by FD45W		
			BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3		
		<i>p</i> .	This form is to be filed in a	compliance with RULE 1104.	
	D. G. Brises		If this is a request for allow	able for a newly drilled or deepene	
(Signature)		we)	well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.		

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

(Title)

Drilling Clerk

July 26, 1983