NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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This is a Report of: (Check appropriate bl Beginning Drilling Operations Plugging Detailed account of work done, nature and Well was spudded June 21, 1959. 8-5/8" c cement containing 2% calcium chloride. C cement, tested easing with 400 psi for th drop. Reduced hole to 6-3/4" and resumed	quantity of masing was set ement was circle irty minutes was drilling open	Results of Test Remedial Work Other aterials used an at 218 feet wit sulated. After with no indications.	of Casing Shut-off of Casing Shut-off nd results obtaine th 160 sacks waiting on
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FILL IN BELOW FOR REMEDIAL WORK F Original Well Data:	EPORTS ON	T 37	
DF Elev. TD PBD	Prod. Int.	- ,,	ol Date
Perf Interval (s)			
Open Hole Interval Producir	ng Formation	(s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
	(Company)		
OIL CONSERVATION COMMISSION	•	tify that the info	_
Original Signed By		e and complete to e. Original signed	
Name A. R. KENDRICK	Name	R. M. Bauer, J	
Title PETROLEUM ENGINEER DIST. NO. 3	Position	a Engineer	
Date JUN 3 0 1959	Company pan		Leum Corporation

Farmington, New Mexico
Attn: L. O. Speer, Jr RECEIVED

OIL CON. COM.
DIST. 3

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