

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 23, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation State of New Mexico "AX", Well No. 1, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H Sec. 32 T 29N R 9W NMPM., Astec Pictured Cliffs Pool
Unit Letter

San Juan

County. Date Spudded June 21, 1959 Date Drilling Completed June 25, 1959

Please indicate location:

Elevation 6082 (GL) Total Depth 2553 PBTD 2515

Top ~~Oil~~/Gas Pay 2446 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2450-2496

Open Hole _____ Depth _____ Depth _____
Casing Shoe 2552 Tubing 2454

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2038 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 41,600 gallons water and 50,000 pounds sand (200 gallons HDA)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in Astec Pictured Cliffs Field gas well July 13, 1959. Preliminary test 2038 MCFPD. Includes 2557' of 4-1/2" OD, 4.090" ID, 9.5# casing and 2456' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 27 1959, 19____

Pan American Petroleum Corporation

(Company or Operator) ORIGINAL SIGNED BY

By: Area Engineer R. M. Bauer, Jr.
(Signature)

Title: Pan American Petroleum Corporation
Send Communications regarding well to _____

Name: Box 487

Address: Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title _____

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