NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Aztec-Pictured Cliffs Formation Pictured Cliffs County San Juan

Initial X Annual ____ Special ____ Date of Test July 20, 1959

Company Pan American Petroleum Corp. Lease State of New Mexico "AV" Well No. 1

Unit H Sec. 32 Twp. 29N Rge. 9W Purchaser El Paso Natural Gas Company

Casing 4-1/2 Wt. 9.5 I.D. 4.090 Set at 2552 Perf. 2450 To 2496

Tubing 1-1/4 Wt. 2.3 I.D. 1.380 Set at 2454 Perf. 2444 To 2454

Gas Pay: From 2450 To 2492 L 2450 xG 0.69(est) -GL 1691 Bar.Press. 12

Producing Thru: Casing X Tubing ____ Type Well Single Gas
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: July 13, 1959 Packer None Reservoir Temp. 95°F

OBSERVED DATA

Tested Through ~~(Casing)~~ (Choke) ~~(Meter)~~ Type Taps ____

No.	Flow Data ~~(Casing)~~ (Line) Size	Flow Data (Choke) ~~(Meter)~~ Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI	Shut in 7 days					712		712		
1.	2"	3/4"	121		60°(est)	135	60°(est)	121	60°(est)	3 hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.365		133	1.000	0.9325	1.015	1557
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas ____
Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid ____
P_c ____ $(1-e^{-s})$ ____ P_c 724 P_c^2 524176

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						21,609	502,567		
2.									
3.									
4.									
5.									

Absolute Potential: 1614 MCFPD; n 0.85
COMPANY Pan American Petroleum Corporation
ADDRESS Box 487, Farmington, New Mexico
AGENT and TITLE R. M. Bauer, Jr., Area Engineer R M Bauer, Jr.
WITNESSED ____
COMPANY ____

REMARKS

RECEIVED
JUL 28 1959
OIL CON. COM.
DIST.

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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