NEW MEXICO OIL CONSERVATION COMMISSION State	H 14474 55	DISTRIBUTION		4)	NMOCC. 1 RA	dfern	& Hami	. 1 Pin	neer. 7 F4	,	1
MISCELLANEOUS REPORTS ON WELLS	FILE		1	N	EW MEXICO	OOL	CONSER	VATION	COMMISSIO)N	FORM C_103
Summer	LAND OFFICE	OIL		1							(Rev 3-55)
Name of Campany Radfern and Herd, Inc. Position		GAS									
Position	OPERATOR	1,4		1 (Submi	it to appropria	te Distri	ct Office	as per Co	mmission Rul	- 1100	5)
Date Work Performed Pool Basin - Dekota County San Juan			~			Addr					
Date Work Performed		n and hero	l, Inc.		Well No. III	nit Letter					
Beginning Drilling Operations Gasing Test and Cemeat job Experiment block) Detect (Explain): Casing Test and Cemeat job Experiment block) Detect (Explain): Report of Water Shurt Off					_ 1	_	1			Kang	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Gement Job Dothe (Explain): Plugging Remedial Work Report of Water Shmt Off Plugging Remedial Work Report of Water Shmt Off Plugging Remedial Work Report of Water Shmt Off Syud 6:100 FM 9-13-62. Drilled 12 1/4" hole to 384", ren 12 its 9 5/8" O.D., 32.30%, H-40, 85, TMC Geg, T.E. 372.02! set at 380" R.K. B., cemented with 175 at 25 CaCl. Drilled 7 7/8" hole to 6145", ran 191 jts 4 1/2" O.D., 10.5%, J-55, SR, 5720 special test casting, T.E. 6124" set at 6123" R.K.E., camented first stage with 150 at 85 gal, 50 ax Incor neat, Max commenting pressure 900 psi, cemented second stage with 150 at 85 gal, 80 ax Incor neat, Max commenting pressure 500 psi. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	Date Work Performed							County	San Tuan		
Beginning Drilling Operations Casing Test and Coment Job Report of Water Shut Off Plagging Report of Water Shut Off Detailed account of work done, nature and quantity of materials used, and results obtained. Spad 6:100 FM 9-13-62. Drilled 12 1/4" hole to 384", ren 12 jts 9 5/8" O.D., 32.30%, B-40, 8R, ST&C Ceg, T.E., 372.02" set at 380" R.K.B., commended with 175 set 25 cacl. Drilled 7 7/8" hole to 6145"; ren 191 jts 4 1/2" O.D., 10.5%, J-55, 8R, ST&C special test casing, T.E. 6124; set at 6123' R.K.B., commended first stage with 150 sx 88 gel, 50 sx 1noor neat, Max commenting pressure 900 psi, commended second stage through Balliburton D.V. Tool at 1463' with 125 sx 12% gel. Good mid returns while commenting, Max commenting pressure 500 psi. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA FELEV. Syry G.L. OIL String Diameter Tubing Depth 6010 OIL String Diameter OIL String Diameter Tubing Depth 6010 Froducing Formation(s) Dakota RESULTS OF WORKOVER Test Date of Test Date of Test Before Workover OIL CONSERVATION COMMISSION Therefore the test of my knowledge. Name Company Company Redfern and Herd, Inc. Company Redfern and Herd, Inc. Company Redfern and Herd, Inc. Company Redfern and Herd, Inc. Company Redfern and Herd, Inc. Company Redfern and Herd, Inc. Froducing Interval Company Redfern and Herd, Inc. Froducing Interval Company Redfern and Herd, Inc. Co						: (Check	appropri	ate block)	Dett attett		
Detailed account of work done, nature and quantity of materials used, and results obtained. Spud 6:100 MP -13-62. Drilled 12 1/4" hole to 38,", ran 12 jts 9 5/8" O.D., 32.30#, H-40, 8R, ST&C Cag, T.E. 372.02" set at 380" R.K.B., cement thin 175 st 25 CaCl. Drilled 7 7/8" hole to 6145", ran 191 jts 4 1/2" O.D., 10.5#, J-55, 8R, 57&C special test casing, T.E. 6124" set at 6123" R.K.B., cemented first stage with 150 st 85 gel, 50 st incor neat, Max cementing pressure 900 pei, cemented second stage through Halliturton D.V. Tool at 1463" with 125 st 12% gel. Good mid returns while cementing, Max cementing pressure 500 psi. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETD ORIGINAL WELL DATA PETD ORIGINAL WELL DATA PETD ORIGINAL WELL DATA ORIGINAL WELL DATA PETD ORIGINAL WELL DATA PETD ORIGINAL WELL DATA O	Beginni	ng Drilling Ope	rations					Other (-		
Spud 6:100 PM 9-13-62. Drilled 12 1/4* hole to 384', ran 12 jts 9 5/8" o.D., 32.30#, H-40, 8R, ST&C Cag, T.E. 372.02' set at 380' R.K.B., cemented with 175 sx 26 Cacl. Drilled 7 7/8* hole to 6145', ran 191 jts 4 1/2" ol., 10.5#, J-55, 8R, ST&C Special test casing, T.E. 6124' set at 6123' R.K.B., cemented first stage with 150 sx 8% gal, 50 sx 1nor neat, Max cementing pressure 900 psi, cemented second stage through Halliburton D.V. Tool at 1463' with 125 sx 12% gal. Good mud returns while cementing, Max cementing pressure 500 psi. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD ORIGINAL WELL DATA ORIGINAL WELL DATA PBTD ORIGINAL WELL DATA ORIGINAL WELL D								-	of Water	Shut	off
ORIGINAL WELL DATA To 5379 G.L. To 6145 Solution Diameter 2 3/88 Section 4 6010 Tubing Depth 6010 Section Beaution Completion Date 10-18-62 Oil String Diameter 2 3/88 Section Beaution Section Beaution Completion Date 10-18-62 Oil String Diameter Oil String Depth Oil String Depth Oil String Depth Froducing Formation(s) Dekota RESULTS OF WORKOVER Test Date of Test Date of Test Before Workover After Workover OIL CONSERVATION COMMISSION I bereby certify that the information give attack and place to the best of my knowledge. OIL CONSERVATION COMMISSION I bereby certify that the information give attack and place to the best of my knowledge. OFFI 9 1962 Original signed by T. A. Defice Cons. Com. DIST. 3 Company To Company The consulting Engineer Company	Drille test o 50 sx Hallib Max ce	sk, Siec C d 7 7/8* h asing, T.E Incor neat urton D.V. menting pr	se, T. sole to 6. 6124. Max of Tool sessure	6145', release at 6 sementing at 1463' w	Position Position Position Eng	1/2 R.K 4 1/2 R.K 3., cent 100 psi 2 12% g	o.B., c O.D., nented , ceme	emented 10.5#, first st nted second mid	with 175 s J-55, 8R, age with 1 cond stage returns wi	st 25 ST&C 50 s thro	CaCl. special x 8% gel, ugh cementing,
Tubing Diameter 2 3/8# Golf Oil String Diameter Oil String			<u>·</u>	ICE IIV BEE				PURTS	NLY		
Tubing Diameter 2 3/8* 6010 Oil String Diameter Company Tubing Depth 6010 Oil String Diameter Oil String Depth 6010 Oil String Diameter Oil String Depth Oi	-			/3.5	I			Producing Interval		Completion Date	
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Test Date of Test Date of BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas Well Potentia MCFPD OIL CONSERVATION COMMISSION I hereby certify that the information give about to the best of my knowledge. OFFC1 9 1962 Perroved by RCFPD Name Original signed by T. A. POPE CON. COM. Oite PETROLEUM ENGINEER DIST. NO. 3 Company Company	2 3/8"			_		0:1 5-:	- D:		Tour a		
RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas Well Potentian MCFPD OIL CONSERVATION COMMISSION Peroved by Fig. 1. A. Post Consulting Engineer at Company Test Date of Oil Production Gas Production MCFPD Water Production GOR Cubic feet/Bbl Gas Well Potentian MCFPD OIL CONSERVATION COMMISSION I hereby certify that the information give to the best of my knowledge. Original signed by T. A. Post Consulting Engineer Company	6070-6	082, 6008-	60 34, 5		952-62				Oil Strin		
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