Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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070 FARMINGTON, N.M.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: SF 078926
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation: Gallegos Canyon Uni

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
8. Well Name and No.: 66 Gallegos Canyon Unit
2. Name of Operator: BHP Petroleum (Americas) Inc.
9. API Well No.: 30-045-07691
3. Address and Telephone No.: 5847 San Felipe #3600, Houston, TX 77057
10. Field and Pool, or Exploratory Area: Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): SW/NE Section 35-T29N-R13W 1970' FNL & 1860' FEL
11. County or Parish, State: San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[X] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached - Well Completion history

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OCT 14 1992
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Signed Carl Kolbe Title Reg. Affairs Rep. Date 10/6/92

(This space for Federal or State office use)

ACCEPTED FOR RECORD
Approved by _____ Title _____ Date OCT 09 1992
Conditions of approval, if any:

FARMINGTON RESOURCE AREA
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

BHP G.C.U. #66 - Basin Fruitland Coal San Juan, New Mexico Sec 35-T29N-R13W BHP WI 46.607 NRI 40.781 AFE: # 9209235 $75,000
08/25/92- Testing well, flowing at 10 psi on a 3/8" pos choke. Est volume 30 MCF/D Day 1
08/26/92- RU JC Well Service. RU perforators and GIH. Set a Guiberson 7" 23#-35# charger CIBP @ 1528' on wireline. PU Guiberson pkr and start in hole, cld not get pkr below 60'. POOH and PU redressed pkr, clnd not get below 60'. Shut dn and make up a cup type pkr for 6" line pipe csg. GIH w/ cup type pkr and set@ 1190'. Press test CIBP and pkr to 2500 psi, held OK. Rel pkr and POOH. GIH and perf the Fruitland Coal from 1498' to 1518' w/ a 4" csg gun loaded 4 JSPF, 90° phasing shooting a .50 hole w/ a 19 gram charge. POOH, all shots fired no press to surf. TIH w/ 6-5/8" cup type pkr on 2-7/8" tbg. Set pkr ta 1190' KB. RU Dowell and fracture stimulate the Fruitland Coal w/848 bbl 30# crosslink gel and 86,000# 20/40 Brady sand at 25 BPM. Max press 2300 psi avg 1600 psi avg rate 25 BPH. Max sand conc 6.5 ppg. Load to recover 755 bbl. ISIP 250 psi. 15 min 0 psi. BLTR 755 Day 2 DC: $32,000 CC: $32,000
08/27/92- 0 press on well. Rel pkr and TOH laying dn work strring. PU and tally in hole 47 jts 2-3/8" 4.7# J-55 8R EUE tbg. Tag sand at 1308' KB. Circ hole clean to PBTD w/2% KCL wtr. Pull back and land tbg at 1517' KB. ND BOPE and NU wellhead. RD rig. Waiting on swab rig. BLTR 755 Day 3 DC: $6,200 CC: $38,200
08/28/92- Waiting on swab rig. BLTR 755 Day 4 DC: $00 CC: $38,200
08/29/92- MIRU swab unit. Swab well 6 hrs and rec 15 bbl load. Well kicked flowing thru a 3/8" pos choke. TBLR 14 BLTR 741 Day 5 DC: $1,000 CC: $39,200
08/30/92- 18 hrs flowing thru a 3/8" pos choke. FTP 46 psi csg 146 psi. Rec 20 bbl load wtr w/ an estimated gas rate of 140 MCF/D. TBLR 34 BLTR 721 Day 6 DC: $00 CC $39,200
08/31/92- 24 hrs flowing thru a 3/8" pos choke. FTP 56 psi csg 146 psi. Rec 80 bbl load wtr w/ an estimated gas rate of 160 MCF/D. TBLR 114 BLTR 641 Day 7 DC: $700 CC: $40,000
09/01/92- 24 hrs flowing thru a 3/8" pos choke. FTP 68 psi csg 148 psi. Rec 58 bbl load wtr w/ an estimated gas rate of 190 MCF/D. TBLR 172 BLTR 583 Day 8 DC: $000 CC: $40,000
09/02/92- 24 hrs flowing thru a 3/8" pos choke. FTP 75 psi csg 143 psi. Rec 40 bbl load wtr w/ an estimated gas rate of 210 MCF/D. TBLR 212 BLTR 543 Day 9 DC: $500 CC: $40,500
09/03/92- 24 hrs flowing thru a 3/8" pos choke. FTP 81 psi csg 143 psi. Rec 47 bbl load wtr w/ an estimated gas rate of 240 MCF/D. TBLR 259 BLTR 496 Day 10 DC: $000 CC: $40,500
09/04/92- 24 hrs flowing thru a 3/8" pos choke. FTP 80 psi csg 143 psi. Rec 27 bbl load wtr w/ an estimated gas rate of 240 MCF/D. TBLR 286 BLTR 469 Day 10 DC: $000 CC: $40,500
09/05/92- 24 hrs flowing thru a 3/8" pos choke. FTP 87 psi csg 142 psi. Rec 20 bbl load wtr w/ an estimated gas rate of 250 MCF/D. TBLR 306 BLTR 449 Day 12 DC: $500 CC: $41,000
09/06/92- 24 hrs flowing thru a 3/8" pos choke. FTP 87 psi csg 141 psi. Rec 24 bbl load wtr w/ an estimated gas rate of 250 MCF/D. TBLR 330 BLTR 425 Day 13 DC: $000 CC: $41,000
09/07/92- 24 hrs flowing thru a 3/8" pos choke. FTP 86 psi csg 134 psi. Rec 18 bbl load wtr w/ an estimated gas rate of 250 MCF/D.

TBLR 348 BLTR 407 Day 14 DC: $000 CC: $41,000
09/08/92- 24 hrs flowing thru a 3/8" pos choke. FTP 84 psi csg 132 psi. Rec 30 bbl load wtr w/ an estimated gas rate of 250 MCF/D. TBLR 378 BLTR 377 Day 15 DC: $000 CC: $41,000
09/09/92- 24 hrs flowing thru a 3/8" pos choke. FTP 90 psi csg 140 psi. Rec 22 bbl load wtr w/ an estimated gas rate of 280 MCF/D. TBLR 400 BLTR 355 Day 16 DC: $000 CC: $41,000
09/10/92- 24 hrs flowing thru a 3/8" pos choke. FTP 90 psi csg 139 psi. Rec 18 bbl load wtr w/ an estimated gas rate of 280 MCF/D. TBLR 418 BLTR 337 Day 17 DC: $000 CC: $41,000
09/11/92- 24 hrs flowing thru a 3/8" pos choke. FTP 90 psi csg 139 psi. Rec 17 bbl load wtr w/ an estimated gas rate of 280 MCF/D. TBLR 435 BLTR 320 Day 18 DC: $000 CC: $41,000
09/12/92- 24 hrs flowing thru a 3/8" pos choke. FTP 92 psi csg 138 psi. Rec 13 bbl load wtr w/ an estimated gas rate of 280 MCF/D. TBLR 448 BLTR 307 Day 19 DC: $000 CC: $41,000
09/13/92- 24 hrs flowing thru a 3/8" pos choke. FTP 94 psi csg 139 psi. Rec 25 bbl load wtr w/ an estimated gas rate of 280 MCF/D. TBLR 473 BLTR 282 Day 20 DC: $000 CC: $41,000
09/14/92- 24 hrs flowing thru a 3/8" pos choke. FTP 91 psi csg 132 psi. Rec 17 bbl load wtr w/ an estimated gas rate of 280 MCF/D. TBLR 490 BLTR 265 Day 21 DC: $000 CC: $41,000
09/15/92- 24 hrs flowing thru a 3/8" pos choke. FTP 92 psi csg 142 psi. Rec 15 bbl load wtr w/ an estimated gas rate of 280 MCF/D. TBLR 505 BLTR 250 Day 22 DC: $000 CC: $41,000
09/16/92- 24 hrs flowing thru a 3/8" pos choke. FTP 98 psi csg 138 psi. Rec 17 bbl load wtr w/ an estimated gas rate of 300 MCF/D. TBLR 522 BLTR 233 Day 23 DC: $000 CC: $41,000
09/17/92- 24 hrs flowing thru a 3/8" pos choke. FTP 98 psi csg 138 psi. Rec 17 bbl load wtr w/ an estimated gas rate of 300 MCF/D. TBLR 539 BLTR 216 Day 24 DC: $000 CC: $41,000
09/18/92- 24 hrs flowing thru a 3/8" pos choke. FTP 97 psi csg 139 psi. Rec 13 bbl load wtr w/ an estimated gas rate of 300 MCF/D. TBLR 552 BLTR 203 Day 25 DC: $000 CC: $41,000
09/19/92- 24 hrs flowing thru a 3/8" pos choke. FTP 98 psi csg 138 psi. Rec 25 bbl load wtr w/ an estimated gas rate of 300 MCF/D. TBLR 577 BLTR 178 Day 26 DC: $500 CC: $41,500
09/20/92- 24 hrs flowing thru a 3/8" pos choke. FTP 100 psi csg 138 psi. Rec 17 bbl load wtr w/ an estimated gas rate of 300 MCF/D. TBLR 594 BLTR 161 Day 27 DC: $000 CC: $41,500
09/21/92- 24 hrs flowing thru a 1/2" pos choke. FTP 76 psi csg 124 psi. Rec 27 bbl load wtr w/ an estimated gas rate of 375 MCF/D. TBLR 621 BLTR 134 Day 28 DC: $000 CC: $41,500
09/22/92- 24 hrs flowing thru a 1/2" pos choke. FTP 78 psi csg 124 psi. Rec 29 bbl load wtr w/ an estimated gas rate of 425 MCF/D. TBLR 650 BLTR 105 Day 29 DC: $000 CC: $41,500
09/23/92- 24 hrs flowing thru a 1/2" pos choke. FTP 78 psi csg 118 psi. Rec 23 bbl load wtr w/ an estimated gas rate of 425 MCF/D. TBLR 673 BLTR 82 Day 30 DC: $000 CC: $41,500
09/24/92- 24 hrs flowing thru a 1/2" pos choke. FTP 78 psi csg 117 psi. Rec 23 bbl load wtr w/ an estimated gas rate of 425 MCF/D. TBLR 696 BLTR 59 Day 31 DC: $000 CC: $41,500
09/25/92- 24 hrs flowing thru a 1/2" pos choke. FTP 78 psi csg 117 psi. Rec 25 bbl load wtr w/ an estimated gas rate of 425 MCF/D.

TBLR 721 BLTR 34 Day 32 DC: $000 CC: $41,500
09/26/92- 24 hrs flowing thru a 1/2" pos choke. FTP 78 psi csg 117 psi. Rec 35 bbl load wtr w/ an estimated gas rate of 425 MCF/D.
TBLR 756 BLTR +1 Day 33 DC: $10,000 CC: $51,500
******FINAL REPORT******