DISTRIBUTION ANTA FE	1	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and 5 Effective 1-1-65
.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL	-		
GAS		/	
OPERATOR PRORATION OFFICE	- 	\cdot	
Operator			
Slayton Oil C	Corp.		
P. O. Box 150	Farmington, New Me	exico 87401 ph 227 kg	066
Reason(s) for filing (Check proper be	ox)	Other (Please explain)	000
:.ew Well	Change in Transporter of: Oil Dry G		
Recompletion Change in Ownership X		ensate	
If change of ownership give name and address of previous owner	Suburban Propane Explorat		mo National Bldg.
DESCRIPTION OF WELL AND	LEASE		Antonio, Texas 78205
NW Cha Cha Unit 35	Well No. Pool Name, Including 1 32 Cha Cha Gall		Lease NAVAJO 14-20-603° N ederal or Fee Fadora 2172
Location	Joe John Start	<u> </u>	21/2
Unit Letter G ;]	980 Feet From The N Li	ine and 1980 Feet 7	rom The F
Line of Section 35	ownship 29 N Range	14 W , NMPM, San	luan Count
Line of Section 30 16	DWIISING ZJ N Name	17 W , 7,700 Ma 30(1)	Ouasi
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Andress (Give address to which to	approved copy of this form is to be sent)
Plateau, Inc.	D. contensate	Box 108, Farmington,	
Name of Authorized Transporter of Co	osinghead Gas or Dry Gas	Address (Give address to which o	approved copy of this form is to be sent)
	Unit Sec. Twp. Ege.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	0 26 29N 14W		1.
If this production is commingled w	ith that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n 'Plug Back Same Res'v. Diff. Res
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load	i oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION
	-		NOV 2 1982
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON BY DEPUTY OIL & GAS INSPECTOR, DIST. #3	
(A)	ha l	This form is to be filed	in compliance with RULE 1104.
Sully Wis	MUSSAN AND AND AND AND AND AND AND AND AND A	well this form must be acco	illowable for a newly drilled or deeper impanied by a tabulation of the deviat
Clerk		tests taken on the well in a	must be filled out completely for all
(Tir	ile)	able on new and recomplete	d wells.
10/01/82 (Date)		well name or number, or trans	I. II. III, and VI for changes of own porter, or other such change of conditions to the such changes of own changes of conditions of the such changes of the
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