NO.	OF COPIES RECEIVED					
SANT	DISTEIBUTION A FE.		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	O OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL INLAND CORPORATION OF BOTH LOMAR TRUCT	THE S C		
ļ	GAS / RATOR / RATION OFFICE		PERMIT # 670 WHICH INLAND CORPORATION	111		
Operati		COMPANY		INLAND CORPORATION		
Addres	TENNECO OIL (COMPANY	Site.			
Reason	P. O. Box 17		, Colorado Other (Please explain)			
Hew We		Change in Transporter of:				
Recomp	pletion in Ownership	Oil Dry Go Casinghead Gas Conde		1, 1965		
ing add	gg of ownership give name ivers of previous owner.	Correction of gas tra	nsporter only.			
II. DESCI	RIPTION OF WELL AND		me, Including Formation	Kind of Lease		
	Florance	l Bla	nco MV	State, Federal or Fee		
Locatio	Letter H ;	Feet From TheLir	ne andFeet From '	The		
Line	of Section 35 , To	wnship 29N Range	9W , nmpm,	San Juan County		
I DESIG	NATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs			
	f Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)		
Lam Name o	ar Prucking, Inc. f Authorized Transporter of Cas	singhead Gas or Dry Gas X	Box 1528 Farmi; Address (Give address to which appro-	ngton, New Mexico ved copy of this form is to be sent)		
ì	thern Union Gatheri		Fidelity Union Tower	Dallas, Texas		
If well	produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who			
L		H 35 29 9 th that from any other lease or pool,	give commingling order number:			
V. COMP	LETION DATA	Oil Weli Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	signate Type of Completic		1	i !		
Date Sp	oudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool		Name of Producing Formation.	Top Cil/Gas Pay	Tubing Depth		
Perfora	Perforations			Depth Cosing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
/. TEST	DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		i and must be equal to or exceed top allow-		
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				t, etc.)		
Length	of Test	Tubing Pressure	Casing Pressure	Choke Side		
				1(202:1,23		
Actual	Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MGF OCT 7 1965		
C 4 5 W				DIST. 3		
Actual	Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing	Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
		N. 27		TION CONTROLON		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			OIL CONSERVATION COMMISSION APPROVED OCT 7 1965 , 19 BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 8 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
					above is true and complete to the best of my knowledge and belief.	
Of 1 1 thin						
					(Signature)	
					All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	October 6,				Fill out Sections I, II, III, well name or number, or transports	and VI only for changes of owner, er, or other such change of condition.
(Date)			Separate Forms C-104 must be filed for each pool in multiply completed wells.			