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	GAS				
OPERATOR			-		
PRORATION OFFICE			1		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

-	FILE U.S.G.S. LAND OFF CE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	Operator Tenneco Oil Company			•		
P. O. Box 1714, Durango, Colorado						
	Reason(s) for filing (Check proper box)	ango, cororado	Other (Please explain)	Change of Well		
	New Well Change in Transporter of: Name & Number Only					
	Recompletion	Oil Dry Gas  Casinghead Gas Condens	ate	-		
l	Change in Ownership	·				
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND I	EASE Well Name Changed 1	from Bradley No. 1-X	Kind of Lease		
•	Lease Name	1,101,110,110	e, Including Formation 100-Mesaverde	State, Federal or Fee Federal		
	Florance	l Blar	ICO-MESAVCI de			
	Location H 1660	Feet From The North Line	and 995 Feet Fro	om The <u>East</u>		
	Unit Letter;;			an Juan County		
	Line of Section 35 , Tow	rnship 29 Flange	9 , 14001 101,			
ш	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S (Cine address to which an	proved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil or Condensate 200 So. Fairview Avenue, F				
	McWood Corporation  Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🗶	Address (Give address to which ap	proved copy of this form is to be sent)		
Name of Authorized Transporter of Cashigh Southern Union Gatheri			Fidelity Union Tower	r - Dallas, Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	10-4-57		
	give location of tanks.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
- • •	Designate Type of Completic	on - (X)	New well			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			Top Oil/Gas Pay	Tubing Depth		
	Pool	Name of Producing Formation	100 011/ 000 1 = 7			
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	NOTE: Original Nam	me of Well - Bradley No.	1-X			
		ested by New Mexico Oil C				
	Change Reque		l			
v	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.		
	Date First vew on than 11			Chote Size		
	Length of Test	Tubing Pressure	Casing Pressure	APR 5 1965		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	OIL CON. COM.		
				DIST. 8		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
		VGE.	OIL CONSERVATION COMMISSION			
VI. CERTIFICATE OF COMPLIANCE						
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED APR 5 1965, 19, 19, 19, 19			
	Commission have been complied above is true and complete to the	with and that the information given ne best of my knowledge and belief.				
			TITLE Supervisor Dist.	TITLE Supervisor Dist. # 3		
			This form is to be filed in compliance with RULE 1104.			

(Signature) J. H. Watkins District Office Supervisor (Title)

3-29-65

(Date)

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.