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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado  
(Place)

5-16-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co., Nav. Tribe of Ind. L Well No. 11 in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Locality)

E Sec. 35 T. 29N R. 11W NMPM, Cha Cha Gallup Pool  
Unit Letter

San Juan

County San Juan Date Spudded 2-20-61 Date Drilling Completed 3-5-61

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| X |   |   |   |
| L | K | J | I |
| M | N | O | P |

Elevation 5841 K.B. Total Depth 5485' PBTD 5438'

Top Oil/Gas Pay 5343' Name of Prod. Form. Gallup A & B sand

### PRODUCING INTERVAL -

Perforations A-5343-73' & B-5402-15'

Open Hole Depth 5474' Casing Shoe Depth 5432'

### OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 55 bbls. oil, 0 bbls. water in 21 hrs, - min. Size Open

### GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): A 39,500 gals crude w/36,200# sand; 1,000# adomite.

B 28,000 gals crude w/30,000 #sand; 750# adomite & 200gal MCA  
Casing 200 Tubing 700 Date first new oil run to tanks 5-9-61

Oil Transporter Four Corners Pipeline Company

Gas Transporter -

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved May 16, 1961 Humble Oil & Refining Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

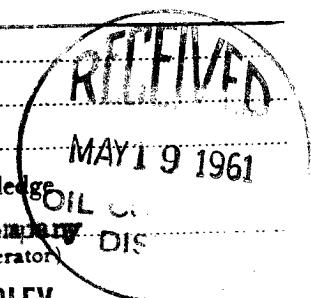
By: COPY (ORIGINAL SIGNED) B. M. BRADLEY  
(Signature)

Title Dist. Supr.

Send Communications regarding well to:

Name B. M. Bradley

Address Box 3082, Durango, Colorado



[illegible]