Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Operator Conocce Inc				Well A	-045-	07/2	5	
Conoco Inc.	,,		•		-045	- 101		
3817 N.W. Expr	essway, Oklal	homa City, O	K 73112					
Reason(s) for Filing (Check proper box)			Other (Please expla	iùi) .			İ	
New Well Recompletion	Change I	n Transporter of: Dry Gas	Effective	Dat	c. 1-	1-91	1	
Change in Operator	Casinghead Gas	Condensate	ZITUGIYE	, 4a C	· / /	-/		
If change of operator give same Mes	a Operating l	imited Partr	nership, P.O. Bo	x 2009,	Amarillo,	Texas	79189	
II. DESCRIPTION OF WELL	ANDIFASE						•	
Lease Name	Well No.	Well No. Pool Name, including Formation Kind			Lesso	Least	Na	
Hamner Fea	eral 1	Busin	Dakota	State	ederal or Pee	3110-	01	
Location	1010	•-		nn		ו איני ביו אינ		
Unit Letter	: 1850	_ Peet Prom The 🕰	27/h Line and		•	WESC.	Line	
Section 3.5 Townsh	ip 29N	Range 104) NMPM, S	anJu	ian		County	
	venonten of (A NOTE NI A TOTAL						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate (XX) Address (Give address to which approved copy of this form is to be sent)								
Giant Refining, Inc.			Box 338, Bloom					
Name of Authorized Transporter of Casis	ighead Gas	or Dry Gas XX	P.O. Box 1492, El Paso, Texas 79999					
El Paso Natural Gas If well produces oil or liquids.	Unit Sec.	Twp. Rge.	is gas actually connected?	When		13333		
give location of tanks.	F 35	29N 10W		i	·			
If this production is commingled with that	from any other lease o	r pool, give commingli	ing order number:					
IV. COMPLETION DATA	Oil We	ii Gas Well	New Well Workover	Doepea	Plug Back Sa	me Res'v	XIII Res'v	
Designate Type of Completion	ı - (X)			<u> </u>		i		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay				
	1		·	 				
Perforations					Depth Casing S	noe		
	TUBING	. CASING AND	CEMENTING RECOR	D	l	- 2 1	1	
HOLE SIZE		TUBING SIZE	DEPTH SET		STCN CLUENT .			
				E GENEVIII.				
				 \y \	2 2	1991		
					MAYOS	40		
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	he could to an angeled top all	aumbla far this			1 :	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
			-					
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
Actual Floor During 1000	On - Bois.							
GAS WELL					•	•		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	,	Gravity of Con	detiente	``	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	nt-in)	Casing Pressure (Shut-in)	· · · · · · · · · · · · · · · · · · ·	Choke Size	 .		
Learning Menton (bucot part by A		_ /					·	
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE	0", 001	1055	TIONED	11/10/01		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CON	NSEHVA	A HON D	1412101	4	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAY 0 3 1991					
	Date Approve	·u	Λ					
Ww. Liste			Ву	Bish	> Oh			
Signature W.W. Baker Administrative Supr.				SUPERV	ISOR DIST	BICT 4		
Printed Name Title (405) 948-3120			Title					
Dete		elephone No.		•				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.