

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

NM-0702

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. USE "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation & Serial No.: 29-000702
2. Name of Operator Snyder Oil Corporation (505) 632 - 8056	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Phone No. P.O. Box 2038 Farmington, New Mexico 87499	7. If Unit or CA, Agreement Designation: N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FNL & 1190' FWL, Sec 31, T29N, R10W, NMPM	8. Well Name & No.: Collins #1
	9. API Well No.: 7800619011
	10. Field and Pool, or Exploration Area: Fulcher Kutz Picture Cliff
	11. County or Parish, State San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A this well due to the uneconomical nature of the production. The Picture Cliff zone will be abandoned and the proposed procedure is stated on the following attachment. Work will procede as soon as an approval is recieved.

RECEIVED

DEC 15 1993

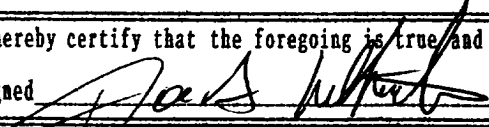
OIL CON. DIV. I
DIST. 3

070111Z JAN 94 NM

091001Z JAN 94 NM

RECEIVED
311

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct		
Signed 	Title Consulting Engineer for Snyder Oil Corporation	Date 11-15-93
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____

APPROVED

DEC 19 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

September 15, 1993

Collins #1 (PC)
NW, Sec. 31, T29N, R10W
San Juan County, New Mexico

1. MOL and RUSU. Comply to all NMOCD, BLM and Snyder safety rules and regulations.
2. Kill with water if necessary; a 8.3 ppg wellbore fluid exceeds the exposed reservoir's pressure. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and LD 1" tubing. Tally and PU 2-3/8" tubing work string; RIH with open ended tubing to 1964'.
4. Plug #1 from 1964' to 1801' with 22 sxs Class B cement (100% excess, covers PC perfs and top); POH and shut in well. WOC.
5. RIH and tag cement. Circulate hole clean; pressure test casing to 500#. Pull tubing up to 1515'.
6. Plug #2 from 1515' to 1415' with 12 sxs cement (Fruitland top, 50' excess; POH and LD tubing.
7. Perforate 4 holes at 770'. Attempt to establish circulation out bradenhead. If unable, then perforate again at 601'; circulate to surface (Ojo Alamo 551' to 720').
8. Plug #3 pump down casing with cement from surface to 770' with approximately 150 sxs Class B cement, circulate good cement out bradenhead. Shut in well and WOC.
9. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU.
10. Restore location to BLM stipulations.

EXISTING WELL

21 Sept 93

SNYDER OIL COMPANY
COLLINS #1
NW, Sec. 31, 29N, 10W
San Juan County, NM

7-5/8" @ 110'

TOC - 686'
(Cal, 75%)

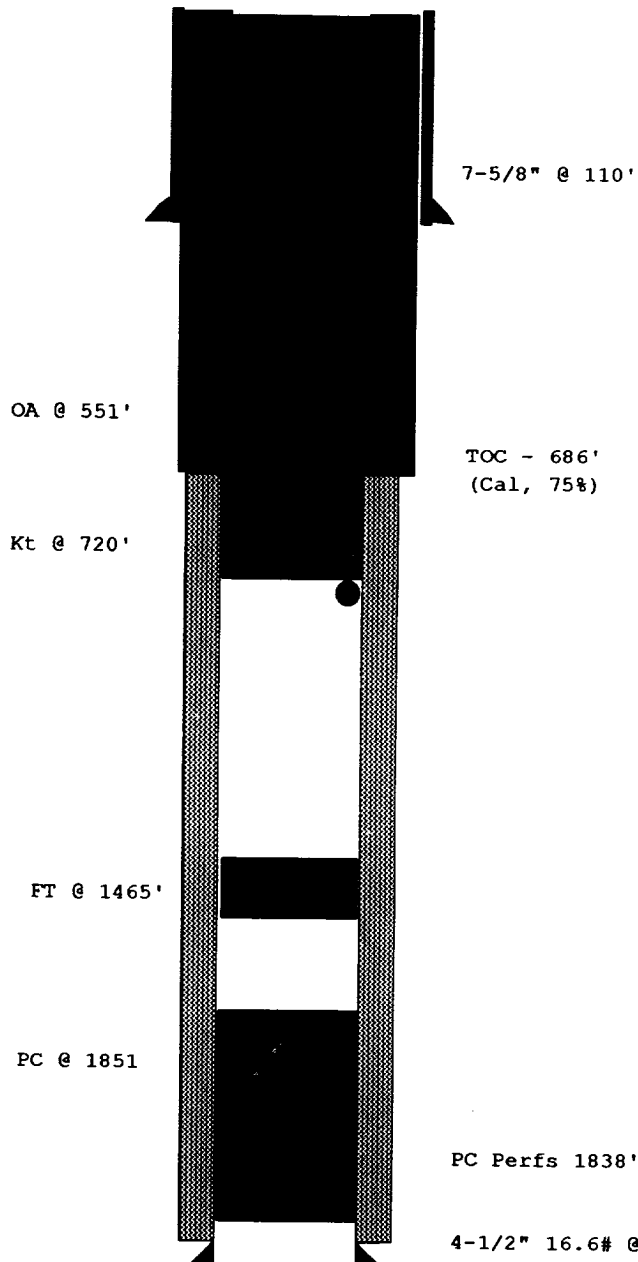
1" Tubing set at 1833'

PC Perfs 1838' to 1914'

4-1/2" 16.6# @ 1949'

PLUGGED WELL

21 Sept 93



SNYDER OIL COMPANY
COLLINS #1
NW, Sec. 31, 29N,10W
San Juan County, NM

PLUG #3 770'-Surface W/ 150 sxs

PERFORATE @ 770'

PLUG #2 1515'-1415' W/ 12 sxs

PLUG #1 1964'-1801' W/ 22 sxs

PC Perfs 1838' to 1914'

4-1/2" 16.6# @ 1949'

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Collins

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

1.) Spot PC plug from PBTD (1921') to 1721'
(PC Top @ 1771') Adjust cement volume.

Office Hours: 7:45 a.m. to 4:30 p.m.