

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

DATE 3-11-60

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC ✓

Gentlemen:

I have examined the application dated 3-9-60
for the Pan American Pet G.C.V # 86 H-35-29N-13W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved

Yours very truly,

Emory C. Arnold
OIL CONSERVATION COMMISSION

PAN AMERICAN PETROLEUM CORPORATION

Box 487, Farmington, New Mexico
March 9, 1960

File: B-2073-400.1

Subject: Application for Dual Completion
Gallegos Canyon Unit No. 86
Undesignated Gallup -
Undesignated Dakota Well
San Juan County, New Mexico

Mr. A. L. Porter (2)
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Sir:

In accordance with the provisions of Rule No. 112-A, Multiple Completions, as amended by Order No. R-1214, dated July 3, 1958, Pan American Petroleum Corporation respectfully requests administrative approval to dually complete the Gallegos Canyon Unit No. 86 in the Gallup oil zone and Dakota gas zone. The Gallegos Canyon Unit No. 86 is located in Unit N, Section 35, T-29-N, R-13-W, approximately one mile southeast of Tennessee Gas Transmission Company's Glen Calow No. 8 which was approved for dual completion in the same zones by Order No. R-1497 dated October 19, 1959.

As specified, we are submitting in quadruplicate an Application for Dual Completion, a Diagrammatic Sketch of the Dual Completion, a plat showing the location of the Gallegos Canyon Unit No. 86, with respect to offsetting wells, including the names and addresses of offset operators, and one copy of the electric log with the required completion data. A packer leakage test and packer setting affidavit will be forwarded by subsequent correspondence.

By registered letter, offset operators are being furnished a copy of this letter and copy of the Dual Completion Application.

Very truly yours,

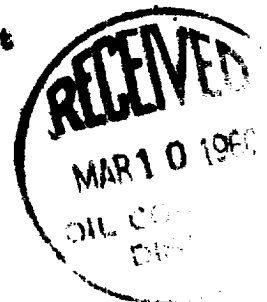
PAN AMERICAN PETROLEUM CORPORATION

L. O. Speer, Jr.
L. O. Speer, Jr.
Area Superintendent

FHN:hh
Attach.

cc: Mr. E. C. Arnold (2) ✓
Tennessee Gas Transmission Co.
Durango, Colorado
Astec Oil and Gas Company
Farmington, New Mexico

COPY



1.04-250-4 15118

UNIVERSITY OF CALIFORNIA LIBRARY
600 UNIVERSITY AVENUE
- BERKELEY, CALIF.
LIBRARY OF THE
JAN 19 1978

(2) under . . .
notashano notashano notashano notashano notashano
notashano notashano notashano notashano notashano
notashano notashano notashano notashano notashano
notashano notashano notashano notashano notashano

1-2-67, 1-12-67, 1-13-67, 1-14-67, 1-15-67, 1-16-67, 1-17-67, 1-18-67, 1-19-67, 1-20-67, 1-21-67, 1-22-67, 1-23-67, 1-24-67, 1-25-67, 1-26-67, 1-27-67, 1-28-67, 1-29-67, 1-30-67, 1-31-67, 2-1-67, 2-2-67, 2-3-67, 2-4-67, 2-5-67, 2-6-67, 2-7-67, 2-8-67, 2-9-67, 2-10-67, 2-11-67, 2-12-67, 2-13-67, 2-14-67, 2-15-67, 2-16-67, 2-17-67, 2-18-67, 2-19-67, 2-20-67, 2-21-67, 2-22-67, 2-23-67, 2-24-67, 2-25-67, 2-26-67, 2-27-67, 2-28-67, 2-29-67, 2-30-67, 3-1-67, 3-2-67, 3-3-67, 3-4-67, 3-5-67, 3-6-67, 3-7-67, 3-8-67, 3-9-67, 3-10-67, 3-11-67, 3-12-67, 3-13-67, 3-14-67, 3-15-67, 3-16-67, 3-17-67, 3-18-67, 3-19-67, 3-20-67, 3-21-67, 3-22-67, 3-23-67, 3-24-67, 3-25-67, 3-26-67, 3-27-67, 3-28-67, 3-29-67, 3-30-67, 3-31-67, 4-1-67, 4-2-67, 4-3-67, 4-4-67, 4-5-67, 4-6-67, 4-7-67, 4-8-67, 4-9-67, 4-10-67, 4-11-67, 4-12-67, 4-13-67, 4-14-67, 4-15-67, 4-16-67, 4-17-67, 4-18-67, 4-19-67, 4-20-67, 4-21-67, 4-22-67, 4-23-67, 4-24-67, 4-25-67, 4-26-67, 4-27-67, 4-28-67, 4-29-67, 4-30-67, 5-1-67, 5-2-67, 5-3-67, 5-4-67, 5-5-67, 5-6-67, 5-7-67, 5-8-67, 5-9-67, 5-10-67, 5-11-67, 5-12-67, 5-13-67, 5-14-67, 5-15-67, 5-16-67, 5-17-67, 5-18-67, 5-19-67, 5-20-67, 5-21-67, 5-22-67, 5-23-67, 5-24-67, 5-25-67, 5-26-67, 5-27-67, 5-28-67, 5-29-67, 5-30-67, 5-31-67, 6-1-67, 6-2-67, 6-3-67, 6-4-67, 6-5-67, 6-6-67, 6-7-67, 6-8-67, 6-9-67, 6-10-67, 6-11-67, 6-12-67, 6-13-67, 6-14-67, 6-15-67, 6-16-67, 6-17-67, 6-18-67, 6-19-67, 6-20-67, 6-21-67, 6-22-67, 6-23-67, 6-24-67, 6-25-67, 6-26-67, 6-27-67, 6-28-67, 6-29-67, 6-30-67, 7-1-67, 7-2-67, 7-3-67, 7-4-67, 7-5-67, 7-6-67, 7-7-67, 7-8-67, 7-9-67, 7-10-67, 7-11-67, 7-12-67, 7-13-67, 7-14-67, 7-15-67, 7-16-67, 7-17-67, 7-18-67, 7-19-67, 7-20-67, 7-21-67, 7-22-67, 7-23-67, 7-24-67, 7-25-67, 7-26-67, 7-27-67, 7-28-67, 7-29-67, 7-30-67, 7-31-67, 8-1-67, 8-2-67, 8-3-67, 8-4-67, 8-5-67, 8-6-67, 8-7-67, 8-8-67, 8-9-67, 8-10-67, 8-11-67, 8-12-67, 8-13-67, 8-14-67, 8-15-67, 8-16-67, 8-17-67, 8-18-67, 8-19-67, 8-20-67, 8-21-67, 8-22-67, 8-23-67, 8-24-67, 8-25-67, 8-26-67, 8-27-67, 8-28-67, 8-29-67, 8-30-67, 8-31-67, 9-1-67, 9-2-67, 9-3-67, 9-4-67, 9-5-67, 9-6-67, 9-7-67, 9-8-67, 9-9-67, 9-10-67, 9-11-67, 9-12-67, 9-13-67, 9-14-67, 9-15-67, 9-16-67, 9-17-67, 9-18-67, 9-19-67, 9-20-67, 9-21-67, 9-22-67, 9-23-67, 9-24-67, 9-25-67, 9-26-67, 9-27-67, 9-28-67, 9-29-67, 9-30-67, 10-1-67, 10-2-67, 10-3-67, 10-4-67, 10-5-67, 10-6-67, 10-7-67, 10-8-67, 10-9-67, 10-10-67, 10-11-67, 10-12-67, 10-13-67, 10-14-67, 10-15-67, 10-16-67, 10-17-67, 10-18-67, 10-19-67, 10-20-67, 10-21-67, 10-22-67, 10-23-67, 10-24-67, 10-25-67, 10-26-67, 10-27-67, 10-28-67, 10-29-67, 10-30-67, 10-31-67, 11-1-67, 11-2-67, 11-3-67, 11-4-67, 11-5-67, 11-6-67, 11-7-67, 11-8-67, 11-9-67, 11-10-67, 11-11-67, 11-12-67, 11-13-67, 11-14-67, 11-15-67, 11-16-67, 11-17-67, 11-18-67, 11-19-67, 11-20-67, 11-21-67, 11-22-67, 11-23-67, 11-24-67, 11-25-67, 11-26-67, 11-27-67, 11-28-67, 11-29-67, 11-30-67, 12-1-67, 12-2-67, 12-3-67, 12-4-67, 12-5-67, 12-6-67, 12-7-67, 12-8-67, 12-9-67, 12-10-67, 12-11-67, 12-12-67, 12-13-67, 12-14-67, 12-15-67, 12-16-67, 12-17-67, 12-18-67, 12-19-67, 12-20-67, 12-21-67, 12-22-67, 12-23-67, 12-24-67, 12-25-67, 12-26-67, 12-27-67, 12-28-67, 12-29-67, 12-30-67, 12-31-67, 1967, 1968, 1969, 1970, 1971, 1972, 1973, 1974, 1975, 1976, 1977, 1978, 1979, 1980, 1981, 1982, 1983, 1984, 1985, 1986, 1987, 1988, 1989, 1990, 1991, 1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2

and packed section activities within the immediate area. The electric log with the remaining completion data, a packer leak-off test, wellbore, including the names and addresses of offset operators, and one copy of the location of the Oeljege Canyon Unit No. 88, with reasons for allowing that completion, a hydrographic sketch of the land completion, a well showing the location of the completion in question, and a geological cross-section of the completion.

[illegible]

Very truly yours,

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

At present, the
the present situation

1964-1965

[illegible]

Y903

RECEIVED
MAR 10 1961
JIC

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Undesignated Gallup - Undesignated Dakota		County San Juan	Date March 9, 1960
Operator Pan American Petroleum Corporation		Lease Gallegos Canyon Unit	Well No. 86
Location of Well H	Unit 35	Township 29N	Range 13W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **R-1197** ; Operator, Lease, and Well No.: **Tennessee Gas Transmission Company, Glen Callow No. 8**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Gallup	Dakota
b. Top and Bottom of Pay Section (Perforations)	5524-5542 & 5582-5600 (4 SPT)	6176-6180, 6187-6191, 6207-6211, & 6222-6226 (4 SPT)
c. Type of production (Oil or Gas)	Oil	Gas
d. Method of Production (Flowing or Artificial Lift)	Pump	Flow

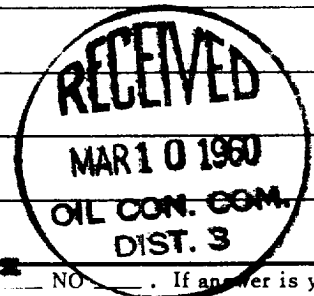
4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- Yes** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Tennessee Gas Transmission Company, West Building, Durango, Colorado

Artes Oil and Gas Company, Box 786, Farmington, New Mexico



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **Registered letter March 9, 1960**

CERTIFICATE: I, the undersigned, state that I am the **Area Superintendent** of the **Pan American Petroleum Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

L. O. Spear, Jr. Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Reference Point - RDB El. 5720'

13'

Ground Level El. 5707

232 of 9-5/8" 32.3# casing in
12-1/4" hole (cemented to surface)

2-stage cementing tool at 1814
(200 sacks 4% gel cement)

Top of Cement 4950'

Gallup Perforations -
4 shots per foot 5524-5542
5582-5600

5518' of 2-3/8" 4.7# tubing (with
2.910" O.D. tapered couplings)

Pump and sucker rods.

Baker Model "D" Retainer production
packer set at 6120

Dakota Perforations -
4 shots per foot 6176-6180, 6187-6191,
6207-6211 & 6222-6226.

6128' of 2-3/8" 4.7# tubing (with
2.910" O.D. tapered couplings)
with Baker Model "E" Anchor Tubing
Seal Assembly.

TD - 6293 - 7" 23# & 20# casing
in 8-3/4" hole.

PBD 6254

PAN AMERICAN PETROLEUM CORPORATION

SCALE: None

FHH 3-8-60

GALLEGOS CANYON UNIT NO. 86 - DIAGRAMMATIC SKETCH OF DUAL COMPLETION EQUIP.

DRG.
No.

