

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 24, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation - Gallegos Canyon Unit, Well No. 86, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 35, T. 29-N, R. 13-W, NMPM, Totah Gallup Pool  
Unit Letter

San Juan County. Date Spudded 12-6-59 Date Drilling Completed 12-17-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5707 (GL) Total Depth 6293 FBTD 6254

Top Oil/Gas Pay 5210 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4 shots per foot 5524-5542, 5582-5600

Open Hole --- Depth --- Casing Shoe 6293 Depth 5518  
Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 37 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size ---

GAS WELL TEST - Pumping oil well 14 - 48" SPM with 1-1/2" pump.

For Gallegos Canyon Unit No. 86, Undesignated Dakota see C-104 filed  
Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---  
March 24, 1960.

Section 35

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>221'</u>	<u>200</u>
<u>7"</u>	<u>6324'</u>	<u>550</u>
<u>2-3/8"</u>	<u>5535'</u>	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 42,000 gallons oil and 60,000 pounds sand (500 gallons BDA)  
Casing --- Tubing --- Date first new ---  
Press. --- Press. --- oil run to tanks March 7, 1960

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Potential test Gallup March 17, 1960 pumped 37 barrels oil in 24 hours. Dakota shut in  
tubing pressure 1949 psi before and after test indicating packer holding ok. Dakota zone shut  
in pending dual completion authorization and marketing arrangements.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 25 1960, 19---

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: ---

Supervisor Dist. # 3

Title ---

Pan American Petroleum Corporation  
(Company or Operator)

Original Signed by

By: G. I. HAMILTON

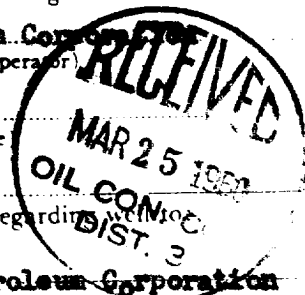
(Signature)

Title Area Clerk

Send Communications regarding well to

Name Pan American Petroleum Corporation

Address P. O. Box 487 Farmington, New Mexico  
Attn: L. O. Speer, Jr.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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