NEW MEXICO OIL CONSERVATION COMMISSION , Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

New Well

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: bbls.dil, tbls water in brs, min. Size Test After Acid or Fracture Treatment (after recover) of volume of oil equal to volume of Chore and oil used): 37 bbls.dil, 6 Fbls water in 24 brs, 6 rin. Size CAS MELL TEST - Pumping oil well 14 - 48 SPM with 1-1/2* pump. Section 35 Sure Feet Sax Test After Acid or Fracture Treatment (after recover) of volume of oil equal to volume of Chore and Sure and Generating Record Sure Feet Sax Test After Acid or Fracture Treatment (after recover) of volume of oil equal to volume of Chore and Sure are and Generating Pumping oil well 14 - 48 SPM with 1-1/2* pump. Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir, and Sand): 42 000 gallons oil and 60 000 pounds sand (500 gallons Bbd Casing Tubing Date first new Fress. Press. oil run to tanks Karch 7, 1960 Casing Tubing Date first new Fress. Press. oil run to tanks Karch 7, 1960 Cil Transporter Melvod Corporation Gas Transporter Nelvod Corporation Gas Transporter Lest indicating packer holding ok. Dakota some pending duel completion and marketing arrangements. I hereby certify that the information given above is true and complete to the best of my knowledge. MAR 2 5 1960 1990 Para American Petroleum Corporation Official Signed Emery C. Arnold Supervisor Dist. # 3 Supervisor Dist. # 3 Supervisor Dist. # 3 Send Communications regarding of the Size of the Market Signature Official Signature O	AUC A DI	r ur	DEBV DI	COLUECTI	NC AN ALLOWADI	(Pla	gton, Now			arch 24, 1 (Date)
Company or Operator) H. Sec. 35. T. 29-N. R. 13-N. NMPM. Totah Gallup Please indicate location: D. C. B. A. Depth 5293 Fet 5254 Top 01/9xx Psy 5210 Name of Frod. Form. Gallup Perforations A shots par foot 5526-5542, 5582-5600 Septh Open Hole South Test After Acid or Fracture Treatment (after recover; of volume of oil equal to solume of hole South Foot. Form. Gallup M. N. O. P. Death Test Debts, oil, this water in hrs. For Gallagee Canyon Unit No. 86, Undesignated Dakots see C-100 Size Fort Sax Test After Acid or Fracture Treatment (after recover; of volume of oil equal to solume of control of the foot. Form. Size Section 35 Section 35. For Gallagee Canyon Unit No. 86, Undesignated Dakots see C-100 Size Fort Sax Test After Acid or Fracture Treatment (after recover; of volume of colleges Section 35. For Gallagee Canyon Unit No. 86, Undesignated Dakots see C-100 Por Gallagee Canyon Unit No. 86, Undesignated Dakots see C-100 Tokke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cit. see and); (2,000 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (500 gallons Rivers); (2,100 gallons oil and 60,000 pounds send (Amari	Loan	Petrol	eum Corr	Galleg cration - Canyon	og Unit W	ell No 86	AS: in	SE 1	4 NR 1.
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Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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