See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIH 1000 Rio linzos Rd., Aziec, NM 87410

DISTRICT II P.O. Dayway DD, Anosia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATHRAL GAS

Operator	TOTA	Mar Offi Oil	AND NATURAL G	VO Men y	.Pl No.		
A	tion Co						
Address	21_1_011					· ·	
2325 E. 304h	Street,	Farming	Other (Please expi	8740	1	· .	
Reason(s) for Filing (Check proper box) New Well							
New Well Change in Transporter of: Recompletion Oil Dry Gas Effective 4-1-89							
Change in Operator Casinghead Gas Condensate							
If change of operator give name							
and address of previous operator				 			
H. DESCRIPTION OF WELL A		Pool Name, Includir	P				
1 case Name	•	Lease Lease No.					
Callegos Canyon Unit 86 Basin Dakota State receipor ree 92000844							
Unit Letter	: 1850	Feet From The	N line and 99	△ Fee	et From The	E	Line
W. Carlotte							
Section 35 Township	, 29 N	Range 13	S (L) NMPM,	San J	luan		County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)						
Meridian Dil Inc.			P.D. Box 4289, Farmington NM 87499 Address (Give achivess to which approved copy of this form is to be sent)				
El Paso Natural Gas Co. If well produces oil or liquids, Unit Sec. Twp. Rgc.			Caller Service 4990, Farmington NM 87499 Is gas actually connected? When ?				
give location of tanks.		29N 13W			•		
If this production is commingled with that f							
IV. COMPLETION DATA							
Designate Type of Completion -	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back [S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	Prod	Total Depth	.ll	P.B.T.D.		I
Date of model		•		1.0,1.0,			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe			
					Dejan Casing	Silve	
	TUBING.	CASING AND	CEMENTING RECOI	RD.	!		
HOLE SIZE			DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE			1		
_			be equal to or exceed top al	THE RESERVE OF THE PARTY OF THE PARTY.		full 24 hours	r.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p	unp, gas lýt, e	ic.)		
			(Carlos Barrows		Choke Size		
Length of Test	Tubing Pressure		Casing Pressure				
Actual Prod. During Test	Oil - Ibbls.		Water - Itbis.		Gas- MCF		
			angangkanin ang masamagan samanang pulikin pikandidiki di dibi di dibi di dibi				
GAS WELL					ı		
ctual Proxl. Test - MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
	ating Method (vitot, back pr.) Tubing Pressure (Shut in)		Casing Pressure (Shut-in)		Choke Stee		
l'esting Method (pital, buck pr.)	Tuoing Pressure (Silut	··m)	Casing Pressure (Shul-in)		Chore 2456	ericiaeric ares	:
VI ODEDATOD CEDTISIC	ATE OF COME	PLIANCE			.J		لـــــــــــــــــــــــــــــــــــــ
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above							
is true and complete to the best of my knowledge and belief.			Date Approved				
(S) Shaw							
Signature			By Bill Glanger				
B.D. Shaw Adm. Supr			SUPERVISION DISTRICT # 3				
Printed Nather 0 5 1989 (505) 325-8841			Title				
Date	Tele Credit Good	D.T.Lphone No.					
		Andrewskie der Berteite		THE PARTY OF THE P	A See Land Come	The second	कार्यक्रमध्यार

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.