

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***1. TYPE OF WELL:**

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☒ Other _____

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650'FNL, 1650'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.**DATE ISSUED****15. DATE SPOOLED**

09-02-56

16. DATE T.D. REACHED

09-05-56

17. DATE COMPL. (Ready to prod.)

10-09-93

18. ELEVATIONS (DF, RKB, RT, GL, ETC.)*

5604'

19. ELEV. CASINGHEAD**20. TOTAL DEPTH, MD & TVD**

1990' 2000'

21. PLUG, BACK T.D., MD & TVD**22. IF MULTIPLE COMPL., HOW MANY***

2

23. INTERVALS DRILLED BY**ROTARY TOOLS****CABLE TOOLS****24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)***

Fruitland Coal (1766-1882')

commingle w/Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE**26. TYPE ELECTRIC AND OTHER LOGS RUN**

CBL

27. WAS WELL CORRED**28.****CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	116'	12 1/4"	100 SX	
5 1/2"	15.5#	1990' 2000'	7 7/8"	200 SX	

29.**LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30.**TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1870'	

31. PREPARATION RECORD (Interval, size and number)

1766-1823' (72 holes)

1870-1882' (48 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1776-1823'	62,000#sand; 13,692 gal fluid
1870-1882'	61,200#sand; 11,844 gal fluid
960'	sqz w/225 sx cmt

33.**PRODUCTION**

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing, capable of commercial hydrocarbon prod.				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
					1065 mcf-pilot gge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 409	SI 408						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 1870' 429

TEST WITNESSED BY**35. LIST OF ATTACHMENTS**

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Regulatory Representative

DATE

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 25 1993
11-15-93

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

White, cr-gr ss.

Gry sh interbedded w/tight, gry, fine-gr ss.

Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Bn-Gry, fine grn, tight ss.

Ojo Alamo	738
Kirtland	897
Fruitland	1564
Pic.Cliffs	1893