

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-07698
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Neudecker	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State (Federal) or Fee	Lease No. SF-077082
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>29</u> Range <u>10</u> , <u>NMPM</u> , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Sec. <u>35</u> Twp. <u>29</u> Rge. <u>10</u> Is gas actually connected? ☐ When ?

If this production is commingling with that from any other lease or pool, give commingling order number: application has been made to NMOCED for commingling; request to produce Fruitland Coal for allocation

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res v ☐	Diff Res v ☐
Date Spudded 09-02-56	Date Compl. Ready to Prod. 10-09-93	Total Depth 1990' <u>2000</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 5604'	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1766'	Tubing Depth 1870'					
Perforations 1766-1823', 1870-1882'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	116'	100 sx
7 7/8"	5 1/2"	1990' <u>2000</u>	200 sx
	2 3/8"	1870'	

CIBP set @ 1890' until commingling order received

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>NOV 18 1993</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF <u>OIL CON. DIV.</u>

DIST. 9

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shut-in) 409	Casing Pressure (Shut-in) 408	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Peggy Bradfield Regulatory Rep.

Printed Name

11-15-93

Date

Title

326-9700

Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC - 7 1993

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.