

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit, Well No. 93, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E, Sec. 36, T. 29N, R. 12W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded August 6, 1961 Date Drilling Completed August 19, 1961

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 5375' (GL) Total Depth 6045' PBTD 6010'

Top Gas Pay 5862' Name of Prod. Form. Dakota  
PRODUCING INTERVAL - Perforated Graneros with 6 shots per foot 5862-5870'.  
Perforated Dakota with 4 shots per foot 5940-5946',  
Perforations 5956-5960', and 5975-5977'.

Open Hole - - - Depth 6043' Casing Shoe 5977'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs. min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume equal to volume of load oil used): bbls. oil, bbls. water in hrs. min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5496 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 61,800 gallons water and 60,000 pounds sand (500 gallons BDA)

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter Unknown

Remarks: Completed September 5, 1961, as shut in Basin Dakota Field Gas Well. Preliminary test September 4, 1961, flowed 5496 MCF per day, tubing pressure flowing 375 psi, casing pressure flowing 875 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 8 1961, 19.

Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed [Signature]

Title: Supervisor Dist. # 3

ORIGINAL SIGNED BY

By: L. R. TURNER (Signature)

Title: Administrative Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Spear, Jr.