

OIL CONSERVATION DIVISION

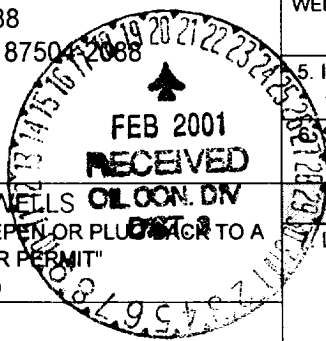
DISTRICT I
P.O. Box 1980, Hobbs, NM

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-07699
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name	Gallegos Canyon Unit
8. Well No.	93
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5375' GR



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY Attention: Mary Corley

P.O. Box 3092 Houston TX 77253

4. Well Location
Unit Letter E : 1750' Feet From The NORTH Line and 890' Feet From The WEST Line
Sectio 36 Township 29N Rang 12W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>Workover/Plug Back</u> <input type="checkbox"/>	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

The subject well went off production in 1997. This objective of this workover is to clean out and swab test the Dakota. If the Dakota is no longer productive, the well is to be plugged back and tested in the Fruitland Sand as per the attached procedure..

Coal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 01-25-2001

TYPE OR PRINT NAME Mary Corley TELEPHONE NO 281-366-4491

(This space for State Use)

Original Signed by STEVEN M. HAYDON

MINISTRY OIL & GAS INSPECTOR, DIST. 23

FEB 20 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

HOLD C104 FOR Basin Fruitland coal NSL

X

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-07699	Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 000570	Property Name Gallegos Canyon Unit	Well Number 93
OGRID No. 000778	Operator Name AMICO PRODUCTION COMPANY	Elevation

Surface Location

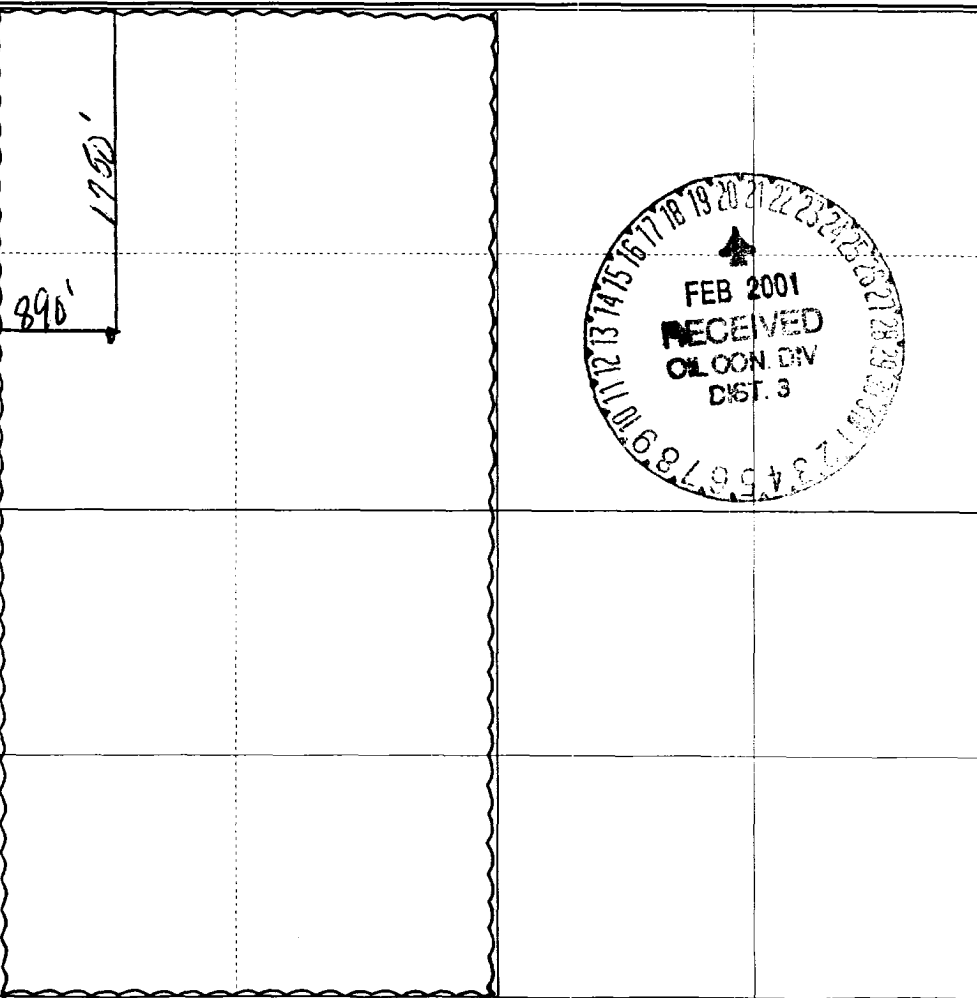
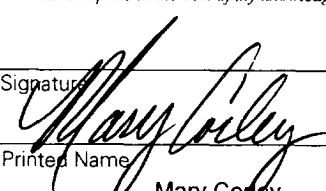
UL or lot no. UNIT E	Section 36	Township 29N	Range 12W	Lot Idn	Feet from the 1750'	North/South Line NORTH	Feet from the 890'	East/West Line WEST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
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Dedicated Acreage: 320	Joint or Infill	Consolidation Code	Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature:  Printed Name: Mary Conley Position: Sr. Regulatory Analyst Date: 01/25/2001
	SURVEY CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i> On File Date of Survey Signature & Seal of Professional Surveyor Certificate No.

**Gallegos Canyon Unit 93
Clean Out & Swab Test Dakota
Or Plug Back to Fruitland Sand**

Reason for work:

This Dakota well went off production in 1997. This objective of this workover is to clean out and swab test the Dakota. If the DK is no longer productive, the well is to be plugged back and tested in the Fruitland Sand.

Procedure:

1. MIRU SU. ND tree, NU BOP.
2. Tag for fill and POOH with 2-3/8" tbg, visually inspecting.
3. If perfs are covered, clean out with bailer.
4. RIH rabbiting following tbg string:
 - a. Seating nipple
 - b. 2-3/8" tbg to surface.
5. Land tbg @ +/- 5950'.
6. Swab test to tank. If well kicks off, estimate flowrate through choke nipple. Report results to engineer.
7. Make bit x scraper run to 5800'.
8. RU electric line. Log CBL/GR/CCI 3000' - 1000'. Correlate to Lane Wells Induction Electrolog Log dated 8/19/61. Report TOC to engineer.
9. Set CIBP @ 5800'.

NOTE: Additional cmt plugs to be set above DK, GP, MV, CK, PC and FC as such time well is plugged and abandoned in the future.

10. Perforate Fruitland Sand 1320' - 1336' at 4 SPF with 3-1/8" casing guns.
11. RIH with following tbg string to +/- 1325':
 - a. Seating nipple with standing valve installed
 - b. 2-3/8" tbg to surface.
12. Swab test to tank. If well kicks off, estimate flowrate through choke nipple. Report results to engineer.

