

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Union Texas Petroleum Corporation Well API No. _____
Address P.O. Box 2120 Houston, Texas 77252-2120

Reason(s) for Filing (Check proper box) ☐ Other (Please explain) _____
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐
Recompletion ☐ Oil ☒ Casinghead Gas ☐ Condensate ☐
Change in Operator ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE FULLER KUTZ
Lease Name Wilson Well No. #1 Pool Name, Including Formation (Pictured Cliffs) Kind of Lease State, Federal or Fee Lease No. NM 0702
Location
Unit Letter H Feet From The _____ Line and _____ Feet From The _____ Line
Section 81 Township 23N Range 10W NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. P.O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) Sunterra Gas Gathering Co. P.O. Box 26400, Albuquerque, NM 87125
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When ?
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Performances Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Annette C. Bisby
Signature Annette C. Bisby Env. & Reg. Sec'rtry
Printed Name 8-7-89 Title (713) 968-4012
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION
Date Approved AUG 28 1989
By Bill D. Shaul
SUPERVISION DISTRICT # 3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply commingled wells.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER N.M. 0702
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 25 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Southern Union Gas Company Address 1001 Burt Bldg., Dallas, Texas
Lessor or Tract Wilson Field Aztec P.C. State New Mexico
Well No. 1 Sec. 31 T. 29N R. 10W Meridian N.M.P.M. County San Juan
Location 1650 ft. N. of N. Line and 2190 ft. E. of E. Line of Section 31 Elevation 5598
(Depth from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. M. Wiederkehr
Date January 23, 1956 Title Manager, Exploration Dept.

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-15-, 19 55 Finished drilling 12-19-, 19 55

OIL OR GAS SANDS OR ZONES

(Denote α as by G)

No. 1, from 1783 to 1840 (G) No. 4, from _____
 No. 2, from _____ to _____ No. 5, from _____
 No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

DIST. CT. D.C.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	127 GL	125	Halliburton		
5-1/2	1796 RKB	250	Halliburton		
1"	1827'				

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from -0- feet to 1840 feet, and from _____ feet to _____ feet

Cable tools were used from Cleaning Out feet to _____ feet, and from _____ feet to _____ feet

DATES

12-23-1952 Put to producing 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1976 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 610#/7 Days

EMPLOYEES

Banner Ben Banner Drilling Co, Driller	Conley Cox, Drilling Contractor, Driller
J. A. Brown, Driller	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	1083	1083	Shale & sand
1083	1348	265	Shale & shells
1348	1619	271	Sand, shale & coal
1619	1715	96	Shale & sand
1715	1840	125	Shale, xr-rx & P.C. Sand coal
Pictured Cliffs 1788			

Pictured Cliffs 1788

FOKINVLION RECORD—Continued

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Location of well

Company operating this well: Standard Oil Co.
Address: Indianapolis, Ind.
Name of landowner: John A. Smith
Location of well: Section 17, T. 12 N., R. 10 E., S. 10 E.,
County: Madison, Ind.
State: Ind.
The information given herewith is a complete and correct record of the well and all work done thereon.
It can be determined from all available records.
Signed: John A. Smith
Date: January 23, 1922
The summary on this page is for the condition of the well as above date.
Commenced drilling: 12-1-21 1921 Finished drilling: 12-1-21 1921

OIL OR GAS SANDS OR ZONES

No. 1, from	to	(g)
No. 2, from	to	
No. 3, from	to	
No. 4, from	to	
No. 5, from	to	
No. 6, from	to	



IMPORTANT WATER SANDS

No. 1, from	to
No. 2, from	to

CASING RECORD

Casing	Weight	Length	Remarks
3 1/2 in.	13.30	100	Put in for water.
3 1/2 in.	13.30	100	Put in for water.
3 1/2 in.	13.30	100	Put in for water.

HISTORY OF OIL OR GAS WELL

Date	Event
12-1-21	Commenced drilling.
12-1-21	Finished drilling.
12-1-21	Produced first barrel.

MUDGING AND CEMENTING RECORD

Date	Material	Quantity
12-1-21	Water	100 gal.
12-1-21	Oil	100 gal.

PLUGS AND ADAPTERS

Date	Location	Remarks
12-1-21	Section 17	Put in for water.

SHOOTING RECORD

Date	Explosive	Quantity	Remarks
12-1-21	Black powder	100 lb.	Used for shooting.

TOOLS USED

Date	Tool	Remarks
12-1-21	Drill bit	Used for drilling.

DATES

Date	Event
12-1-21	Commenced drilling.

EMPLOYEES

Name	Position
John A. Smith	Operator

FORMATION RECORD

Formation	Depth (feet)
Shale & sand	100
Shale & sand	100
Shale & sand	100
Shale & sand	100
Shale & sand	100
Shale & sand	100
Shale & sand	100
Shale & sand	100
Shale & sand	100
Shale & sand	100