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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL	CAE	
LAND OFFICE	- NOTIONIZATION TO TRA	THE PROPERTY OF THE PROPERTY O	. GAS	
TRANSPORTER GAS /	-			
OPERATOR 3				
PRORATION OFFICE		**************************************		
SOUTHERN UNION PRODU	CTION COMPANY			
P. O. Box 808, FARMI	NGTON. NEW MEXICO 87401			
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:	SPECIAL MUL	TIPOINT BACK PRESSURE TEST	
Recompletion Change in Ownership	Oil Dry Ga  Casinghead Gas Conder	* H		
f change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Le	ree — 440 ° ACRES	
WILSON	1 FULCHER KUTZ P	ICTURED CLIFFS State, Fed.	eral or Fee STATENMO702(80Ac	
	650 Feet From The NORTH Lin	e and Feet Fro	MM03369 (40Acr	
Line of Section 31	Cownship 29 NORTH Range 10	WEST , NMPM, SAN JU	AN County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	.s		
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
SOUTHERN UNION GAS			B McCRARY DALLAS, TEXAS 75201	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
f this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complete	tion - (X)	New Well Workover Deepen	Plug Blok Same Res'v. Diff Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.F.D. MAY 2 & 19/0	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubin OIL CON. COM.	
Perforations		<u> </u>	Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SILE	9-5/8	127	125 sks.	
	5-1/2	1806	250 sks.	
	1#	1827		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	O(1-Bbls.	Water-Bbls.	Gas - MCF	
CAS WEY I				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
366	3 HOURS			
Testing Method (pitot, back pr.)  BACK PRESSURE	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA			VATION COMMISSION 8 1970	
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold		
A VARIDERSHAUE		TITLE SUPERVISOR DIST. #3		
The territory of the second			n compliance with RULE 1104.	
. R. VANDERSLICE (Signature)		wall this form must be accom	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
AREA SUPERINTENDENT		All sections of this form	must be filled out completely for allow-	
May 26,	Title)	able on new and recompleted	wells. If III and VI for changes of owner,	
	Date)	well name or number, or transp	orter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply