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DISTRIBUTIO	NC						/		
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION						
FILE				Ri	-QUEST	FOR ALL	OWABLE		
u.s.g.s.						AND	1		
LAND OFFICE			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
TRANSPORTER	OIL								تحمد
	GAS								jan s
OPERATOR	3 73								1
									1
PRORATION OF F	ICE		l						
Union Tex	as Pei	സരിലാ	m Corpora	tion					\ OIL
Address	45 10	orca.	corpora						10:12
1860 Linc	oln St	reet	Suite 10	10 Denv	er Co	lonado 8	0205		Mar.
Reason(s) for filing				io, beniv	,		Other (Please	explain	
New Well	П	,		Transporter	of:	1	Change	- € <u> </u>	
Recompletion	Ħ		Oil		Dry G	ias 🗀	Uningo	Produc	ioronity -e
Change in Ownership	Ţ		Casinghed	, Gas 🖂	• -	ensate	Supren		
	رين -						3 apr	6.7	
If change of owners and address of prev	hip give	name Si	upron Ene	rgy Corp	oratio	n, P. O.	Box 808	, Farm	mington, h
DESCRIPTION O	c werr	AND	FASE						Fee
Lease Name	FWELI	LANDI		Pool Name, I	ncluding .	Formation		Kind of I	
WILSON			1	FULCHER	KUTZ	PICTURED	CLIFES	State, F	ederal or Fee
Location						7 2 0 7 0 11 22			
Unit Letter	Н	16	50 Feet From	m The NO	RTH L	ine and1	290	Feet F	rom The
Line of Section	31	Tow	mship 29 N	ORTH 1	Range	10 WEST	, NMPM	, SAN	JUAN
DESIGNATION O	F TRA	NSPORT	ER OF OIL	AND NATI	IRAL G	AS			
Name of Authorized				ondensate			ive address i	o which a	ipproved copy o
'Name of Authorized	Transcort	er of Cas	inghead Gas	or Dry G	25 X	: Address /C	ive address	to which o	pproved copy o
Southern	-					First	Internat	ional 75201	Building
If well produces oil	or liquids		Unit Sec.	Twp.	P.ge.	Is gas acti	ally connecte	ed?	When

Form C-104 Supersedes Old C-104 and C Effective 1-1-65 New Mexico 87401 e (40 ac) NM 0702080A Lecse No STATE NM 03369(4 EAST County f this form is to be sent) f this form is to be sent) Same Res'y, Diff. Res Depth Casing Shoe 1796 SACKS CEMENT 125 250 Gravity of Condensate

! H ! 1650 | 29N | 10W | YES give location of tanks. 03/09/56 If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Gas Well Workover New Weil Plug Back Designate Type of Completion - (X) XX XX Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 12/15/55 12/23/55 1840 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 5598 PICTURED CLIFFS 1783 Perforations 1783-1840 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 9-5/8 32.0# 127 5-1/2 1796 15.5# 1827 (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Length of Test Oil-Bbls. Actual Prod. During Test Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **Original Signed by Jeff Edmister** Union Texas Petroleum Corporation TITLE DEPUTY OIL & GAS INSPECTOR, DIST. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. (Signature) Vice - President All sections of this form must be filled out completely for allo able on new and recompleted wells. (Title) Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each nool in multin