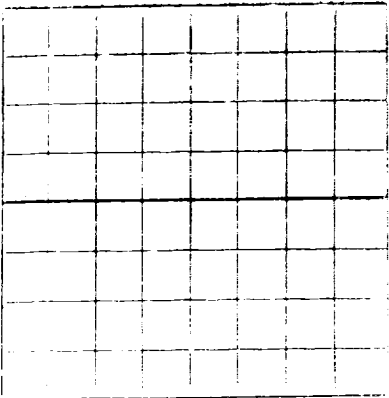




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Pubco Development, Inc. State
(Company or Operator) (Lease)
Well No. 23, in 1/4 of 1/4, of Sec. 36, T. 29N, R. 10W, NMPM.
Aztec Pictured Cliffs Pool, San Juan County.
Well is 990 feet from South line and 1650 feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is E-9343, E-11017
Drilling Commenced 3-27, 1955 Drilling was Completed 9-3, 1955
Name of Drilling Contractor Rotary-Smith Drlg Corp., cable tools--J. J. Roberts Drilling Service
Address Total Theatre Bldg., Farmington, N.M., 406 S. Church Ave., Aztec, N.M.
Elevation above sea level at Top of Tubing Head 5632.31 The information given is to be kept confidential until

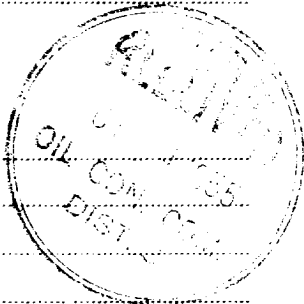
OIL SANDS OR ZONES

No. 1, from (G) 2052 to 2087 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.30	New	173.35	Baker			
5 1/2"	14.00	New	20.52	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 5/8"		173.35	150 sxs			
5 1/2"		2052	135 sxs			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac, 2052-2087, 9000 gal, 1.5 /gal, 21 gals/rig
Injection rate, 1000 gpm pressure.
Before frac 102 gpm
Result of Production Stimulation after frac 2040 gpm
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface 2052 feet to 2052 feet and from 2052 feet to 2052 feet.
 Cable tools were used from 2052 feet to 2057 feet and from 2057 feet to 2057 feet.

PRODUCTION

First to Producing:
 OIL WELL: The production during the first 4 hours was 0 bbl of oil of which 0% was oil; 0% was emulsion; 0% was water and 0% was gas.
 Gravity:
 GAS WELL: The production during the first 4 hours was 0 MCF of gas.
 Liquid Hydrocarbon. Shut in Pressure: 0 lbs.
 Length of Time Shut in:

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Table with 2 main columns: Southeastern New Mexico and Northwestern New Mexico. Rows list geological formations such as Permian, Silurian, Devonian, etc., with corresponding well identifiers like Kk-1242 and Kf-1802.

FORMATION RECORD

Table with 8 columns: From, To, Thickness in Feet, Formation, From, To, Thickness in Feet, Formation. It contains data for Kirtland, Fruitland, and Pictured Cliffs formations.

OIL CONSERVATION COMMISSION
DISTRICT OFFICE
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NO. FURNISHED
Operator
Santa Fe
Production Office
State Engineer
U.S.G.S.
Inspector
File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: Address:
 Name: Position or Title: