NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

30 045-07705

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

| | eton, N | ew Me | rico | ••••• | Nov | ember 26, 1 | 957 | |
|--|--|------------------------------|---|--|--|---|--|--|
| | ERVATION, NEW M | | MMISSION | | | (==, | | |
| atlemen: | | | | | | | | |
| You ar | e hereby | notified | that it is our i | intention to commence the | rporation | tnown as | | |
| itate (| Gas Uni | t HOH | | (Company | Well No | , in | 1 | The well |
| | E10 | | (Lease) | North | , | line and 99 | Onit | feet from t |
| ىلەatcd | <i>⊃.</i> µ | | eet from the | line of Section | 39 т 29N | R 9W | | NMPM. |
| | | | | | averde Pool, Si | n Juan | | Cour |
| IVE LO | CATION | FROM | SECTION LI | If State I and the Oil ar | d Gas Lease is No | 5513 Origin | al | |
| | | | , , , , , , , , , , , , , , , , , , , | If notented level the out | ner is | | | |
| D | C | В | Α . | | | | | |
| | | | I | We propose to drill well | with drilling equipment as | follows: Rotar | y too. | ls to total |
| E | F | G | H | *************************************** | | | | |
| | | | | | bond is | | | |
| L | К | J | I | Drilling Contractor | nge Drilling Compa x 788 | £ | RLL | 0.7 (35) |
| | | | + | | | | NQ4 | COM |
| M | N | 0 | P | | n Angelo, Texas | - T | OIL | Dia; |
| *** | | | | We intend to complete | this well in the Kesav | er 40 | | 1 19 (E) |
| | 1 | | | | | | • | 6.0 |
| Sectio | n 32 | <u> </u> | | formation at an approx | imate depth of 4900 | •••••••• | No. | fe |
| | _ | see the f | Collowing strings | formation at an approx CASING | imate depth of4900 PROGRAM | ••••••• | | |
| We p | ropose to | use the f | | formation at an approx CASING: s of Casing and to cement t | imate depth of4900 PROGRAM | Depth | | Sacks Cement |
| Size | ropose to to | use the f | Size of Casing | formation at an approx CASING: s of Casing and to cement t Weight per Foot | PROGRAM hem as indicated: New or Second Hand | | | fc |
| We pr | ropose to to | use the f | Size of Casing | formation at an approx CASING: S of Casing and to cement t Weight per Foot 32.75 | PROGRAM nem as indicated: New or Second Hand | Depth 300 ! | Circ | Sacks Cement |
| We pr 8120 13-3/4 9-7/8 | of Hole | use the f | 8ize of Casing 10-3/4 ^H 7-5/8 ^H | formation at an approx CASING s of Casing and to cement t Weight per Foot 32.75 24.00 | PROGRAM hem as indicated: New or Second Hand New New | Depth 3001 25001 | Circ 150% | Sacks Cement ulate to sur theoretical |
| We pi 8ize 13-3/4 9-7/6 6-3/4 | of Hole | | 8ize of Casing 10-3/4 ^H 7-5/8 ^H 5-1/2 ^H | formation at an approx CASING: s of Casing and to cement t Weight per Foot 32.75 24.00 15.50 | PROGRAM nem as indicated: New or Second Hand New New New | Depth 300 ! | Circ 150% | Sacks Cement |
| Size 13-3/4 9-7/6 6-3/4 If change and properties of the properti | of Hole H anges in the oppose to the oppos | he above INFO odri dill | 7-5/8" 5-1/2" plans become RMATION (Ill the about of any sur | formation at an approximation at an approximation of Casing and to cement to the second secon | New or Second Hand New New New immediately. Patalls of proposed plan of wately 4900 and contact the contact that the conta | 25001 49001 vork.) | Circ 150% 100% | Sacks Cement ulate to sur theoretical theoretical |
| Size 13-3/4 9-7/6 6-3/4 If change and attack | of Hole H anges in the oppose to the oppos | he above INFO odri dill | 7-5/8" 5-1/2" plans become RMATION (Ill the about of any sur | formation at an approximation at an approximation of Casing and to cement to the Weight per Foot 32.75 24.00 15.50 advisable we will notify your reaching to approximate the proximation of the completion give full downwell to approximate the completion of the completion of the capture of the | New | 2500! 2500! 4900! complete the of location of well. | Circ 150% 100% | Sacks Cement ulate to sur theoretical theoretical verde. |
| Size 13-3/4 9-7/6 6-3/4 If change and attack | of Hole H anges in the oppose to the oppos | he above INFO odri dill | 7-5/8" 5-1/2" plans become RMATION (Ill the about of any sur | formation at an approximation at an approximation of Casing and to cement to the second secon | New | Depth 300! 2500! 4900! work.) complete the of location of well. | Circ 150% 100% | Sacks Cement ulate to sur theoretical theoretical verde. |
| Size 13-3/4 9-7/6 6-3/4 If change and attack | anges in the lation hed. A | he above INFO odri dill copy | 7-5/8# 5-1/2# e plans become RMATION (Ill the above indicate of any sur | formation at an approximation of Casing and to cement to the second seco | New or Second Hand New New New New New New New New | Depth 300' 2500' 4900' complete the of location of well. Cetroleum Complete the of location of well. | Circ 150% 100% | Sacks Cement ulate to sur theoretical theoretical verde. |
| Size 13-3/4 9-7/8 6-3/4 If change and attach approved except as | of Hole H H anges in the office of the of | he above. INFO o dri. | 7-5/8" 5-1/2" plans become RMATION (Ill the about of any sur | formation at an approximation of Casing and to cement to weight per Foot 32.75 24.00 15.50 advisable we will notify your frecompletion give full down well to approximate the completion of | New or Second Hand New New New New New New New New | Depth 300! 2500! 4900! work.) complete the of location of well. Con of well. | Circ 150% 100% Mesa on pla | Sacks Cement ulate to sur theoretical theoretical verde. |

Well Location and scenario bearing Plat-

section A.

Date November 21, 1957

Operator PAN AMERICAN PETROLEUM CORPORATION State Gas Unit "O" Township 29 NORTH Range 9 WEST, H NMPM Well No. 1 Unit Letter Section 1540 Feet From the NORTH Lea Feet Form the RAST 1. Located 1:000 Delle ared Acresses SAN JUAN G. I. Elevation County BLANCO MESAVERDE MESA VERDE Name of Producing Formation 1. Is the Operator the only owner in the dedicated acreace outlined on the the two well

*To be reported later.

2. If the answer to question one is "no", have the interest of all the swhere been on o'blate to a chiral to a contact and a conagreement or otherwise Yes X No . If mover is "vest, Type of Conce Inten-

Communitization

3. If the answer to question two is "no", list all the owner and then respective interests helow:

Lam: Description

NOV 27 1957 OIL CON. COM DIST. 3

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORPORATION (Operator)

R. M. Bauer, Jr., Field Engineer

RM Sauce J

Box 487, Farmington, New Mexico

990

Note, All dr. cances must be from outer boundaries of se-

> ale 4 inches equal 1 mile

ен отривиять инд.

This is to certify that the make goal was prepared from field note, of actual surveys made by me or under my papershapping and that the same are true and correct to the best of my knowledge and brand.

N. MEX. REG. NO. 1463

2000 1570 Inc. 150

Hanes P. Lerse

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