

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 23, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation State Gas Unit. #00 Well No. 1 in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H San Juan Sec. 32 T. 29N R. 9W NMPM, Blanco-Mesaverde Pool
Unit Letter

San Juan County. Date Spudded 11/30/57 Date Drilling Completed 12/20/57
Elevation 6083 (GL) Total Depth 4859' PBD 4844'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Gas~~ Pay 4206' Name of Prod. Form. Mesaverde
PRODUCING INTERVAL - Two shots per foot 4711-37, 4751-62, 4779-85, 4206-
Perforations 16, 4243-56, 4324-36, 4366-84, 4464-88, 4509-21, 4560-70.

Open Hole --- Depth 4859' Casing Shoe 4830' Depth 4830' Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	299'	240
7-5/8"	2750'	620
5-1/2"	2247'	250
2-3/8"	4830'	

Method of Testing (pitot, back pressure, etc.): ---
Test After Acid or Fracture Treatment: 2506 MCF/Day; Hours flowed 16 hours
Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,000 gallons water and 90,000 pounds sand,
Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter Four States-Western Oil Refining Co. (by Contract Truck)

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2247' of 5-1/2" OD, 5.012" ID, 14 pound casing liner and 4830' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Preliminary test 12/20/57, 2506 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ---, 19---

OIL CONSERVATION COMMISSION

By: Orland Stenard Emery C. Arnold

Title: Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: D. J. SCOTT
(Signature)

Title: Field Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico

OIL CONSERVATION DISTRICT
AZTEC DISTRICT

No. Cores Re-Saved 7

Operator

Operator's

Operator's

Operator's

Operator's

Operator's

Operator's

Operator's