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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
PAN AMERICAN PETROLEUM CORPORATION	P. O. Box 480, Farmington, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Gallegos Canyon No. 181 Unit	1	F	34	T-29-N	R-12-W

Date Work Performed	Pool	County
	Basin Dakota	San Juan

THIS IS A REPORT OF: *(Check appropriate block)*

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other *(Explain)*: Supplementary Well History

☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was spudded on 9-21-64 and drilled to a depth of 357'. 8-5/8" casing was set at that depth with 225 sacks cement containing 2% calcium chloride. After waiting on cement tested casing with 500 psi. Test OK. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to a total depth of 5990' and 4-1/2" casing was landed at that depth. Stage tool set at 4121. First stage cemented with 400 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test OK. Second stage cemented with 1000 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack. After waiting on cement tested with 3500 psi. Test OK.

Perforated 5930-40 with 4 shots per foot. Fracked these perforations with 24,485 gallons water containing .8% potassium chloride and 2 pounds J-100 per 1000 gallons and 15,000 pounds 20-40 sand and 5,000 pounds 10-20 sand. Breakdown pressure 3500, treating pressure 3100, average injection rate 60 BPM. Bridge plug set at 5918; tested with 3500 psi. Test OK.

Perforated 5864-5890 with two shots per foot. Fracked these perforations with 42,042 gallons water containing .8% potassium chloride and 2 pounds J-100 per gallon and 35,000 pounds 20-40 sand and 15,000 pounds 10-20 sand. Breakdown pressure 3100, (See Reverse Side)

Witnessed by	Position	Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

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OCT 19 1964
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OIL CONSERVATION COMMISSION

Approved by Original Signed By
A. R. KENDRICK

Title
PETROLEUM ENGINEER DIST. NO. 3

Date
OCT 19 1964

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name
Fred L. Nabors, District Engineer
ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

Position

Company
PAN AMERICAN PETROLEUM CORPORATION

treating pressure 3000, average injection rate 62.2 BPM. Bridge plug set at 5850 and tested with 3500 PSI. Test OK. Perforated 5796-5808 with 4 shots per foot. Fractured with 29,862 gallons water containing the above additives and 15,000 pounds 20-40 sand and 5000 pounds 10-20 sand. Breakdown pressure 3500, treating pressure 3300, average injection rate 56 BPM.

2-3/8" tubing landed at 5782' and well completed as Basin Dakota Field Development Well October 12, 1964. Preliminary test 8200 MCFD.