

June 7, 1991

To	Larry Humphries	From	Dr. Hain
Co.	Amoco	Co.	TECH Inc
Dept.		Phone #	327-3311
Fax #	326-9262	Fax #	325-3311

Well
File
TECH

Gas Analysis for:

Amoco Production Co.

Well Name: Gallegos Canyon Unit Gas 1 #181

Formation: DAKOTA

TECH, Inc.

333 East Main

Farmington

New Mexico

87401

Well Location : 34-29-12

County/State : San Juan NM

Invoice No. : 25-0607-3

Sample Source: Bradenhead 505/327-3311

Submitted by : L. Humphries

Field:

Date sampled: 6-7-91

Cylinder No.: T-114

Depth (ft):

Sample temp. (deg F):

Est. Production Rate (MCFD):

Sample Pressure (PSIG): 200

Analysis date: 6-7-91

Sampled by:

Gas	Mole %	B.T.U.	G.P.M.	Sp. Gr.
1. Nitrogen	0.355	0.000	0.000	0.0034
2. Methane	88.969	900.666	0.000	0.4928
3. CO2	0.000	0.000	0.000	0.0000
4. Ethane	6.432	114.084	1.720	0.0668
5. Propane	2.468	62.241	0.680	0.0376
6. i-Butane	0.407	13.266	0.133	0.0082
7. Butane	0.766	25.047	0.242	0.0154
8. i-Pentane	0.158	6.336	0.058	0.0039
9. Pentane	0.101	4.058	0.037	0.0025
10. Hexanes	0.344	16.398	0.141	0.0102
11. Heptane +	0.000	0.000	0.000	0.0000
12. H2S	0.000	0.000	0.000	0.0000
Totals	100.000	1142.096	3.011	0.6408

Gross (dry) heating value, G.P.M. and Sp. Gr. per cu. ft. @ 14.73 psia and 60 F.

Note: B.T.U, G.P.M. and Sp. Gr. are calculated values based on GPA 2145-1991 revised to 14.73 (psia) pressure base.
Carbon Monoxide, Hydrogen, Oxygen and Air appear as Nitrogen.

Reviewed by: _____