Submit 3 Copies la Appropriate
District Office

State of New Mexico : Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-19

DISTRICT I P.O. Box 1980, Hobbs, NNI \$8240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO. 30 045 07707

District i	1 2000
DISTRICT II Santa Fe, New Mexico 8750- P.O. Drawer DD, Artesia, PM 18210	S. Indicate Type of Lesso
DISTRICT.III	STATE FEE .
1000 Rio Britos Rd., Anec, Nr. 17410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	LUG BACK TO A 1.7 Lava Name of this have north Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Haire or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:	
متر من ص	Gallegos Canyon Unit Com I
	-
1. Իրու մ Օրայա Amoco Production Company Attn: John	Hampton 1 101
1. Address of Operator	9. Pool same or Wildert
P.O. Box 800, Denver, Colorado 80201	1
4. Well Location	Basin Dakota
·	1650 - Wort
Unit Letter <u>F</u> : 1650' Feet From The North	Line and 1000 Feet From The West Line
Section 34 Township 29N Range	12W NMT- San Juan County
Soction 34 Township 29N Range	12W NNITY San Juan County (RR, RT, GR, HC)
X/////////////////////////////////////	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
11. Check Appropriate Box to Indicate Natu	re of Notice Penalt or Other Data
* * *	•
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REA	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS CO	MMENCE DRILLING OPHS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CAS	SING TEST AND CEMENT NOB
	HER:
12 David Branch County 10 11 151 1 1 1 1 1 1 1	
12. Describe Proposed or Completed Operations (Cloudy state all persistent details, and give work) SEE RULE (10). Verbal approval rec. on 6/12/91	from Charles Gholson to commence work.
Bled down tbg and csg press, to 140psi- pump 60BBls 2% KCL- ND WH	
NUBOP's- TOH w/2 Stds -Tbg parted- TIM W/ 3 15/16 over shot- latched fish @ 328'- pulled and worked pipe up- TNG string parted- TOH W/10 It lbg	
TOH with TBG , SN , Mud anchor and tbg cork -laid down tbg string. PU 3 7/8 bit and scraper. TIN and tagged up 2 5947' - 8ft fill.	
TOH with bit and scraper. TIH with RBP and PKR, set RBP 3 5740' W/182 jts- TOH with 1 std and set PKR, press test RBP to 1000psi Held	
OK. Pressure tested csg 1000psi -pressure dropped 50psi in Smin. Rel PKR & circ gas out - press. test csg to 1000psi Held OK. TOH W/PKR and dumped 2sxs of sand on RBP & 5740'.	
KUN CBL. CCL and GR from REL. Bridge blug set a 5/40' to surf. ran temp log from 1/00' to surf. then flowed	
650' W/4JSPF, pump up on csg to 1200psi- press bled back down to 950psi. Dug out casing and found a hole in	
1175psi. Pressure tested csg and cmt sq. a 648'-650'.	
RIH and perf csg a 390'-392' W/4 JSPF. RU and pump and pressure test up to 1200psi- press. would bled off 300psi in 5 min.	
RIH w/dump bailer and dumped 2sxs cmt on perfs 390'-392'. Pressure up on cmt to 1175 4 times. With 1000psi on cmt- mixed and pumped 24sxs cmt around surface csg.	
TIH with bit and scraped- tagged cmt a 390' press, test squeeze to 1000psi held OK. Drilled out 4' of cmt, TIH to 645' pressure test squeeze 1000psi. Held Ok. Drilled out 10' cmt and press, tested csg to 1000psi Held OK.	
TOH with bit and scraper- PU RET. head for RBP -TIH and circ off sand on RBP- released RBP and TOH, TIH W/saw tooth -1jt -sn- 2 3/8 tbg 187 jts and landed @ 5875'. RU to swab. Return to production 6/15/91.	
If you have any questions please call Julie Zamora at 330-830-6003.	100 6/13/91.
I hereby earthy that that information above is true and complete to the best of my above full and belief	
HOHATURE John Nampton 33 TILLE	Sr. Staff Admin.: Supv.
THEOREMANNE John Hampton	፲፱ ደካ ጳጳጳ ዞዕ.
(This space for State Use)	
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