

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 JAN 12 PM 3:56

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1510' FNL, 1030' FEL, Sec.33, T-29-N, R-10-W, NMPM

5. Lease Number  
SF-080724-A

6. If Indian, All. or  
Tribe Name

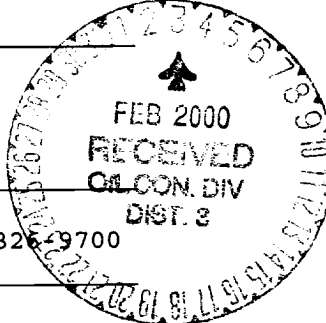
7. Unit Agreement Name

8. Well Name & Number  
Zachry #16

9. API Well No.  
30-045-07708

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Tubing Repair  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

ACCEPTED FOR RECORD

JAN 31 2000

FARMINGTON DISTRICT OFFICE

L. N. M.

14. I hereby certify that the foregoing is true and correct.

Signed

*Susan Cole*

Title Regulatory Administrator Date 1/14/00

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

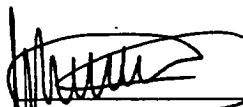
CONDITION OF APPROVAL, if any:

**Zachry 16**  
**Dakota**  
**1510' FNL & 1030' FEL**  
**Unit H, Section 33, T29N, R10W**  
**Latitude / Longitude: 36° 41.1447' / 107° 53.0295'**  
**DPNO: 3217301**  
**Tubing Repair Procedure**

**Project Summary:** The Zachry 16 was drilled in 1961. The tubing has not been pulled since originally installed. We propose to pull the tubing, check for fill, and replace any worn or scaled tubing. Three month average production is 124 MCFD. Estimated uplift is 76 MCFD gross. Cumulative production is 4,377 MMCF.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 2-3/8", 4.7#, J-55 set at 6356'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6540'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist to PBTD. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6470'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:

  
Operations Engineer

Joe Michetti  
Office - 326-9764  
Pager - 564-7187

Approved:

 1-11-00  
Drilling Superintendent