Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Sente 70
Lease No. SF 078925
Unit Gallages Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Stimulation program with size 8-5/8" ip-1/2" Copies of submitted Tunderstand to Company	Depth 200' 5700' location pla upon somplet that this plan of work en American com 167	160 sacks 700 sacks	ORIGINAL SIGNED BY				
Stimulation program with Size 8-5/6* -1/2* Copies of submitted Tunderstand to Company	Depth 200' 5700' location pla upon complet that this plan of work	160 seeks 700 seeks ts are stack ion of well-	Production casing will be semented by 2-stage process lat stage will be to fill 500' shows top of Gallup. Second stage will cover shall pictured Cliffs gas mome. had. A copy of any survey taken will be in writing by the Geological Survey before operations may be commenced. reperation				
Stimulation program with Sise 8-5/0° ip-1/2" Copies of submitted Tunderstand to	Depth 200' 5700'	160 seeks 700 seeks ts are stack ion of well-	Production casing will be semented by 2-stage process let stage will be to fill 500° above top of Gallup. Second stage will cover shall pictured Cliffs gas some. had. A copy of any survey taken will be in writing by the Geological Survey before operations may be commenced.				
Stimulation program with Size 8-5/8* b-1/2*	Depth 200' 5700'	160 sacks 700 sacks	Production desing will be semented by 2-stag process.ist stage will be to fill 500' shows top of Gallup. Second stage will cover shall Pictured Cliffs gas some. had. A copy of any survey taken will be				
Stimulation program wi	Depth 2001	<u>Cement</u> 160 seaks	Production casing will be semented by 2-stage process. ist stage will be to fill 500' shows top of Gallup. Second stage will cover shall be to fill cover shall be to fill to the second stage will cover shall be to fill to the semented by 2-stage process.				
Stimulation program wi	ll be se fol	Commit	Reserve				
Stimulation	ll be se fol	rom.					
We prepose	to drill Ga e total dapt m will be as	Llegos Canyon h of 5700' to indicated up	Unit Well #67 with rotary tools to an test and develop productive Callup zones.				
State warmen of any	d expected depths to 0		AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- l other important proposed work)				
The elevation	of the derrick f		evel isft.(To be reported 1st.) GIL COM				
otah Callu	eld)		y or Subdivision) (State or Territor) ART 8 1956				
(1/4 Sec. an	ection 35 d Sec. No.)	T-29-N (Twp.)	(Range) (Meridian)				
Vell No. 8	7 is located	d 1650 ft. from	m. N line and 1850 ft. from W line of sec				
Gallèges C	enyon Unit		Farmington, New Mexico April 13 , 1960				
	(INDICATE	ABOVE BY CHECK MARK	K NATURE OF REPORT, NOTICE, OR OTHER DATA)				
NOTICE OF INTER	NTION TO ABANDON WI	LL	100.00				
	TION TO PULL OR ALT	ER CASING	SUPPLEMENTARY WELL HISTORY				
NOTICE OF INTER		CIDIZE					
NOTICE OF INTER	ITION TO TEST WATER	1	·				
NOTICE OF INTEN	ITION TO CHANGE PLA	NS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING				
NOTICE OF INTEN NOTICE OF INTEN NOTICE OF INTEN NOTICE OF INTEN			SUBSEQUENT REPORT OF WATER SHUT-OFF				

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Street Williams Control

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NEW MEXICO OIL CONSERVATION COMMISSION

Werl Location and Acreage Dedication Plat

Section A.	Date APRIL 13, 1960				
Operator PAN AMERICAN PETROLEUM CO Well No. 87 Unit Letter F Se Located 1650 Feet From NORTH County SAN JUAN G. L. Eleva Name of Producing Formation GALLUF 1. Is the Operator the only owner in the dedict Yes No X 2. If the answer to question one is "no", agreement or otherwise? Yes X 3. If the answer to question two is "no", list Owner	Line, tion * cated acreage outlin *To be have the interests	Townshi 1850 Dedicat Pool ed on the plat b reported la of all the owne active is "yes Gallegos id their respect	p 29 NORTH R Feet From th ed Acreage TOTAH GALI elow? ter. ers been consoli '', Type of Cons Canyon Unit.	tange 13 WEST, e WEST 40 UP dated by communi	Line
				RLLI	FR
				APR1 0	i Man
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Section B.	REF: U.S.G.L.O. F	PLATS DATED A	APRIL 19, 1881 A	ND JULY 15 1915	•
This is to certify that the information			ı	!	
in Section A above is true and complete			; ; ;	;	
to the best of my knowledge and belief. PAN AMERICAN PETROLEUM CORPORATION		550'-			
(Operator)		<u> </u>		-	
R.M. BAUER, JR. (M. Sauce), (Representative)	1850	<u></u>			
BOX 487, FARMINGTON, NEW MEXICO					
(Address)		SF 078926	↓ ·	,	
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SEC. 34	4		!		
7711 077 0474 1474		!	:	,	
7TH. STD. PARALLEL NORTH	Brasscap (1915)		·		
,	0 330 660 990 132	1650 1960 2310 2	340 2000 1500	1000 500 0	
SEC. II			s equal 1 mile S		
This is to ce	rtify that the above	e blat was nesn	ared from field	notes of actual	
made by me o	or under my supervisinge and belief.	sion and that th	ne same are true	and correct to the	urveys ne best
(Seal)	_	Data Survayad	9 APRIL 1	960	
•		Date burveyed.			
Farmington, New Mexico		Registered Prof	essional Fraire	er and/or Land St	
		James P. L		Mex. Reg. No.	