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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa	Pe	
Lease No.	P-07892	6	
Unit Galle	egos Ca	nyon	Unit

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	
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NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF FOR FOR FOR
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACTIVING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR AUG 1 1901
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY U. S. GEOLOGICAL SURV
	Frinington, NEW MEX
(INDICATE ABOVE BY CHECK MAR)	NATURE OF REPORT, NOTICE, OR OTHER DATA)
Gelleges Canyon Unit	
	Farmington, New Mexico July 31 19 61
Well No	[N] line and 1850 ft. from W line of sec. 35
and and	line and ft. from W line of sec.
SE/A Bi/A of Section 35 T-29-N	B-13-W H.M.P.M.
(Twp.)	(Range) (Meridian)
(Pield)	Res Maria III
(County or	Subdivision) (State 71
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the defrick noor above sea level	el is \$652 ft. (RID)
To Film A was	AUG3 1961
DETAIL	LS OF WORK
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tate names of and expected depths to objective sands; show sizes ing points, and all oth	oil con. com.
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