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DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-
FILE	KEQ0E311	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO "RA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	NO MICKEL TO THE		
TRANSPORTER OIL			-
GAS			
OPERATOR]		- 682
PRORATION OFFICE			
Operator			
Union Texas Petroleu	m Corporation		
Address	0.1. 4040 D 0-3		
	Suite 1010, Denver, Col	Qther (Please explain)	
Reason(s) for filing (Check proper box,		Change in Transporter of:	
New Well	Oil Dry Gas	Unicon Producin	g Company successor to
Recompletion Change in Ownership X	Casinghead Gas Conden	sate Suprem Energy C	orporation
Change in Ownership X	Cusinquesa our 🔠		
If change of ownership give name	Supron Energy Corporation	P.O. Box 808 Farmin	gton. New Mexico 97401
and address of previous owner	Judi on Energy corporation.	, 1, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		EED SE 047010A
SUMMIT	6 BASIN DAKOTA	State, Fede	eral or Fee ILD 31 047013A
Location	NODTU	1850	EAST
Unit Letter : 14	Feet From The NORTH	e and Feet Fro.	m The
	29 NORTH 11	WEST	SAN JUAN
Line of Section 33	wnship 29 NURIII Range II	, NMPM,	SAN COUNTY County
		_	
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent
Name of Authorized Transporter of Oil	bi Condensate [A]	P. O. Box 108, Farmin	
Plateau, Inc. Name of Authorized Transporter of Ca	singhead Gas Tor Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent) onal Building
Southern Union Gathe	ering Co.	1800 First Internation Dallas, TX 75201	onal Building
	Unit Sec. Twp. P.ge	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	G 33 29N 11A	YES	02/13/63
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Res'v. Diff. Res
Designate Type of Completi	Oil Well Gas Will	New Well Workover Deepen	Plug Back Same Res (, Dill. Nes
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaadod	- I	6314	6338
10/17/62 Elevations (DF, RKB, RT, GR, etc.,	10/28/62	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	6110	6106
5511 GL	DAKOTA	0110	Depth Casing Shoe
Perforations	122 44 6106 6229		6406
6110-20, 6.	132-44, 6186-6228	D CEMENTING RECORD	
101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8-5/8: 24.0#	258.78	175
	1-1/2· 10 5#	6406	1360 cu ft
	4-1/2: 10.5# 1-1/2" 2.9#		
V TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all
OIL WELL		epth or be for full 24 hours) Producing Method (F.ow, pump, ga	
Date First New Cil Run To Tanks	Date of Test	Producing Method (F.Dw., pump, go	3 11/1, 21017
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdaing Pressure	0.000
		Wgter-Bbls.	Gas-MCF
Actual Prod. During Test	C11 - Bb.s.	Water - Street	
			_
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1681-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resulty method (prior) oder priv			
I. CERTIFICATE OF COMPLIA	NCE	OIL COMPA	RYATION COMMISSION
I. CERTIFICATE OF COMPLIA		JUL	23 1982
I haveby martify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19
			by Jeff Edmister
above is true and complete to t	ne best of my knowledge and belief	. •	
Union Texas Petroleum Corporation		TITLE DEPUTY OIL & GAS INSPECTOR, DIST.	

(Signature)

Vice-President

6-11-82 (Date) All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of conditions and the filed for each pool in multiple of the such change of t

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.