

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 181-029146
LEASE OR PERMIT TO PROSPECT _____

A 10x10 grid with the number 25 in the center and an 'x' in the second row, second column.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Northwest Production Corporation Address 520 Sims Bldg, Albuquerque, N. M.
Lessor or Tract San Juan 29-9 Field Attec PC Bn State New Mexico
Well No. 1-35 Sec. 35 T. 29 R. 9 Meridian NPM County San Juan
Location 1055 ft. [N. S.] of N. Line and 1500 ft. [E. W.] of 2 Line of Section 15 Elevation 5661 ungr
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

SO far as can be determined from an available record.
Signed Ray Phillips
Date March 5, 1958 Title Asst. Mgr., Prod. Lpr.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 17, 1958 Finished drilling February 22, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2174 to 2114
No. 2, from 2122 to 2130
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from Base to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24.0	8-20	---	125.30	Baker guide				
4-1/2	9.5	8-20	---	202.75	Baker float	2074	2130	Group 2	
1-1/4	2.3	10-20	---	2135.70	---				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-5/8	136.45	125	100%		
4-1/2	2220.00	100	100%		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**March 4**-----, 19**58**----- Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well MC ft. per 24 hours 4,905 CAUF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SI TP 9374. SI CP 9374. SI 8 days.

EMPLOYEES

----- M. B. Jones ----- // Driller Earl E. Ingr -----, Driller
-----, Driller -----, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1045	1045	Surface
1045	1144	99	Ojo Alamo - Sand
1144	1825	681	Hirtland - Shale w/sand stringers
1825	2058	233	Huntland - Sand, shale and coal
2058	2157	99	Pictured Cliffs - Sand
2157	2220	63	Lewis - Shale

[OVER]

13-48604-4

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. - If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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STANLEY